Deloitte Haskins & Sells LLP

Chartered Accountants
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INDEPENDENT AUDITOR'S REPORT

To the Board of Directors of Continuum Green Energy Limited (formerly known as Continuum Green Energy Private Limited & Continuum Green Energy (India) Private Limited)

Report on the Audit of the Special Purpose Consolidated Interim Financial Statements

1. Opinion

We have audited the accompanying special purpose consolidated interim financial statements of **Continuum Green Energy Limited** (formerly known as Continuum Green Energy Private Limited & Continuum Green Energy (India) Private Limited) (the "Parent" / "Company") and its subsidiaries (the Company and its subsidiaries together referred to as the "Group"), which comprise the Special Purpose Consolidated Balance Sheet as at June 30, 2024, the Special Purpose Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Special Purpose Consolidated Statement of Cash Flows and the Special Purpose Consolidated Statement of Changes in Equity for the three month period ended on that date, and notes to the special purpose consolidated interim financial statements, including a summary of material accounting policies and other explanatory information (the "Special Purpose Consolidated Interim Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Special Purpose Consolidated Interim Financial Statements is prepared, in all material respects, in accordance with the basis of preparation set out in Note 2 to the Special Purpose Consolidated Interim Financial Statements.

2. Basis for Opinion

We conducted our audit of the Special Purpose Consolidated Interim Financial Statements in accordance with the Standards on Auditing ("SA"s) issued by the Institute of Chartered Accountants of India ("ICAI"). Our responsibilities under those Standards are further described in the Auditor's Responsibility for the Audit of the Special Purpose Consolidated Interim Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the ICAI together with the ethical requirements that are relevant to our audit of the Special Purpose Consolidated Interim Financial Statements under the provisions of the Companies Act, 2013 (the "Act") and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence obtained by us, is sufficient and appropriate to provide a basis for our opinion on the Special Purpose Consolidated Interim Financial Statements.

3. Emphasis of Matter

Basis of preparation and restriction on distribution and use

We draw attention to Note 2 to the Special Purpose Consolidated Interim Financial Statements, which describes the purpose and basis of preparation. The Special Purpose Consolidated Interim Financial Statements have been prepared by the Company solely for the purpose of preparation of the restated consolidated financial information as required under the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018 as amended from time to time (the "ICDR Regulations"), which will be included in the Offer Documents in connection with the proposed initial public offering of the Company. As a result, the Special Purpose Consolidated Interim Financial Statements may not be suitable for any other purpose. The Special Purpose Consolidated Interim Financial Statements cannot be referred to or distributed or included in any offering document other than those referred above or used for any other purpose except with our prior consent in writing. Our report is intended solely for the purpose of preparation of the restated consolidated financial information and is not to be used, referred to or distributed for any other purpose without our prior written consent.

Our opinion is not modified in respect of this matter.

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4. Responsibilities of Management and Those Charged with Governance for the Special Purpose Consolidated Interim Financial Statements

The Company's Board of Directors is responsible for the preparation and presentation of these Special Purpose Consolidated Interim Financial Statements in accordance with the basis of preparation as set out in Note 2 to the Special Purpose Consolidated Interim Financial Statements for the purpose set out in Emphasis of Matter - "Basis of preparation and restriction on distribution and use" paragraph above.

The respective Board of Directors of the companies included in the Group are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Special Purpose Consolidated Interim Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Parent, as aforesaid.

In preparing the Special Purpose Consolidated Interim Financial Statements, the respective Management and the Board of Directors of the companies included in the Group are responsible for assessing the ability of the respective entities to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the respective Board of Directors either intends to liquidate their respective entities or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group are also responsible for overseeing the financial reporting process of the Group.

5. Auditor's Responsibility for the Audit of the Special Purpose Consolidated Interim Financial Statements

Our objectives are to obtain reasonable assurance about whether the Special Purpose Consolidated Interim Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs and other pronouncements issued by ICAI will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Special Purpose Consolidated Interim Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Special Purpose Consolidated Interim Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the internal financial controls of the Group.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Special Purpose Consolidated Interim Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Special Purpose Consolidated Interim Financial Statements, including the disclosures, and whether the Special Purpose Consolidated Interim Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the Special Purpose Consolidated Interim Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Special Purpose Consolidated Interim Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Special Purpose Consolidated Interim Financial Statements.

We communicate with those charged with governance of the Company and such other entities included in the Special Purpose Consolidated Interim Financial Statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

For **Deloitte Haskins & Sells LLP**
Chartered Accountants
(Firm Registration No. 117366W/W-100018)

M. Parekh
Mehul Parekh
Partner
Membership No. 121513
UDIN: 24121513BKEPOL9706

Place: Mumbai
Date: November 27, 2024

Continuum Green Energy Limited
(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)
CIN: U40102TZ2007PLC038605
Special Purpose Consolidated Balance Sheet
All amounts are ₹ in millions unless otherwise stated

Particulars	Note No.	As at June 30, 2024
ASSETS		
1) Non-current assets		
a) Property, plant and equipment	4	92,390.21
b) Capital work-in-progress	5	14,555.00
c) Right-of-use assets	6	1,793.10
d) Goodwill	7	317.29
e) Intangible assets	8	7,383.52
f) Financial assets		
i) Investments	9	1,407.86
ii) Trade receivables	14	211.38
iii) Unbilled revenue	27.4	321.64
iv) Loans	10	225.55
v) Other financial assets	11	5,437.42
g) Deferred tax assets (net)	23	585.50
h) Income tax assets (net)	12	168.90
i) Other non-current assets	13	907.35
Total non-current assets		**125,704.72**
2) Current assets		
a) Financial assets		
i) Trade receivables	14	1,498.87
ii) Unbilled revenue	27.4	2,305.66
iii) Cash and cash equivalents	15	23,620.94
iv) Bank balances other than (iii) above	16	3,211.05
v) Other financial assets	11	748.44
b) Other current assets	13	800.77
Total current assets		**32,185.73**
Total assets		**157,890.45**
EQUITY & LIABILITIES		
Equity		
a) Equity share capital	17	803.50
b) Instruments entirely equity in nature	18	10,924.56
c) Other equity	19	(15,248.78)
d) Non-controlling interests	21.2	-
Total Equity		**(3,520.72)**
Liabilities		
1) Non-current liabilities		
a) Financial liabilities		
i) Borrowings	20	127,227.42
ii) Lease liabilities	6.2	963.20
iii) Other financial liabilities	21	5,329.14
b) Provisions	22	35.89
c) Deferred tax liabilities (net)	23	2,387.98
d) Other non current liabilities	26	22.83
Total non-current liabilities		**135,966.46**

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CONTINUUM GREEN ENERGY LIMITED

Continuum Green Energy Limited
(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)
CIN: U40102TZ2007PLC038605
Special Purpose Consolidated Balance Sheet
All amounts are ₹ in millions unless otherwise stated

Particulars	Note No.	As at June 30, 2024
2) Current liabilities		
a) Financial liabilities		
i) Borrowings	20	17,680.47
ii) Lease liabilities	6.2	104.30
iii) Trade payables	24	
(a) Total outstanding dues of micro and small enterprises		2.90
(b) Total outstanding dues of other than micro and small enterprises		2,032.23
iv) Other financial liabilities	21	4,562.13
b) Other current liabilities	26	758.19
c) Provisions	22	270.04
d) Current tax liabilities (net)	25	34.45
Total current liabilities		**25,444.71**
Total equity and liabilities		**157,890.45**

The accompanying material accounting policies and notes form an integral part of the Special Purpose Consolidated Interim Financial Statements

In terms of our report attached of even date
For Deloitte Haskins & Sells LLP
Chartered Accountants

Mehul Parekh
Partner
Membership No. : 121513
Place: Mumbai
Date: November 27, 2024

For and on behalf of Board of Directors of
Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)

Arvind Bansal
Whole time Director & CEO
DIN : 00139337
Place: Mumbai
Date: November 27, 2024

N.V. Venekataramanan
Whole time Director
DIN : 01651045
Place: Mumbai
Date: November 27, 2024

Nilesh Patil
Chief Financial Officer

Place: Mumbai
Date: November 27, 2024

Mahendra Malviya
Company Secretary
Membership No. : A27547
Place: Mumbai
Date: November 27, 2024

CONTINUUM GREEN ENERGY LIMITED

Continuum Green Energy Limited
(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)
CIN: U40102TZ2007PLC038605
Special Purpose Consolidated Statement of Profit and Loss
All amounts are ₹ in millions unless otherwise stated

	Particulars	Note No.	For the three month period ended June 30, 2024
	Income		
I.	Revenue from operations	27	4,203.05
II.	Other income	28	191.15
III.	**Total income (I+II)**		**4,394.20**
IV.	**Expenses**		
	(a) Operating & maintenance expenses	29	688.64
	(b) Employee benefits expense	30	125.64
	(c) Finance costs	31	3,818.52
	(d) Depreciation and amortisation expense	32	1,074.02
	(e) Other expenses	33	303.42
	Total Expenses		**6,010.24**
V.	**Loss before exceptional items and Tax (III-IV)**		**(1,616.04)**
VI.	Exceptional Items	34	(135.00)
VII.	**Loss before tax (V-VI)**		**(1,751.04)**
VIII.	**Tax expenses**	35	
	(a) Current tax		26.05
	(b) Deferred tax		(660.06)
	Total tax expense		**(634.01)**
IX.	**Loss after tax (VII-VIII)**		**(1,117.03)**
	Attributable to		
	- Equity holders of the parent		(1,117.03)
	- Non Controlling Interest		-
X.	**Other comprehensive (loss)/income**		
	(A) Items that will not be reclassified subsequently to profit or loss:		
	i) Remeasurement gain / (loss) on net defined benefit liability		1.09
	ii) Income tax relating to above	35	(0.28)
	(B) Items that may be reclassified subsequently to profit or loss:		
	i) Effective portion of (losses) / gains on hedging instrument in cash flow hedges		(979.29)
	ii) Income tax relating to above	35	246.47
	Other comprehensive income for the period		**(732.01)**
	Attributable to		
	- Equity holders of the parent		(732.01)
	- Non Controlling Interest		-
XII.	**Total comprehensive loss for the period (IX+X)**		**(1,849.04)**
	Attributable to		
	- Equity holders of the parent		(1,849.04)
	- Non Controlling Interest		-
XIII.	**Earning per share of face value of ₹ 10/- each**	36	
	Computed on the basis of loss for the period attributable to the equity holders of parent (in ₹)		
	Basic EPS (in ₹)		(0.95)
	Diluted EPS (in ₹)		(0.95)

The accompanying material accounting policies and notes form an integral part of the Special Purpose Consolidated Interim Financial Statements.

In terms of our report attached of even date
For Deloitte Haskins & Sells LLP
Chartered Accountants

Mehul Parekh
Partner
Membership No. : 121513
Place: Mumbai
Date: November 27, 2024

For and on behalf of Board of Directors of
Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)

Arvind Bansal
Whole time Director & CEO
DIN : 00139337
Place: Mumbai
Date: November 27, 2024

N.V. Venkataramanan
Whole time Director
DIN : 01651045
Place: Mumbai
Date: November 27, 2024

Nilesh Patil
Chief Financial Officer
Place: Mumbai
Date: November 27, 2024

Mahendra Malviya
Company Secretary
Membership No. : A27547
Place: Mumbai
Date: November 27, 2024

CONTINUUM GREEN ENERGY LIMITED

Continuum Green Energy Limited
(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)
CIN: U40102TZ2007PLC038605
Special Purpose Consolidated Statement of Cashflows
All amounts are ₹ in millions unless otherwise stated

Particulars	For the three month period ended June 30, 2024
Cash flows from operating activities	
(Loss) before tax	(1,751.04)
Adjustments for:	
Depreciation and amortisation expense	1,074.02
Provision no longer required written back	(0.95)
Deemed commission on guarantees for borrowings	(2.57)
Loss/ (Gain) on extinguishment of financial liability	5.23
Net loss/(gain) of financial instruments measured at amortised cost	0.22
Net gain on financial assets measured at FVTPL	(5.27)
Interest income	(128.13)
Finance costs	3,818.52
Foreign exchange loss (net)	57.48
Sundry credit balances written back	(7.00)
Unwinding income on non-current trade receivables	(13.48)
Operating profit before change in working capital	**3,047.03**
Movements in working capital:	**(386.27)**
Increase in trade and other receivables	(1,107.21)
Increase in financial and other assets	(405.71)
Increase in trade and other payables	237.56
Increase in current and non-current provisions	14.12
Increase in financial and other liabilities	874.97
Cashflows generated from operations	**2,660.76**
Income taxes paid (net of refund)	88.03
Net cashflows generated from operating activities (A)	**2,748.79**
Cashflows from investing activities	
Purchase of property, plant and equipment including capital advances	(3,760.02)
Sale of property, plant and equipment	0.35
Proceeds from / (Investment in) bank deposits (net)	112.04
Interest received	101.56
Net cashflows used in investing activities (B)	**(3,546.07)**
Cashflows from financing activities	
Redemption of non convertible debentures issued to Levanter	(29,920.21)
Proceeds from issue of 7.50% Senior Secured Notes	54,177.22
Loan repaid to banks and financial institutions	(140.43)
Loan taken / (repaid) for working capital	(628.65)
Proceeds from issue of share capital to non-controlling interests	275.15
Finance costs paid to Levanter	(4,081.27)
Finance costs paid to Continuum Energy Aura Pte. Ltd.	(21.28)
Finance costs paid to other than related parties	(1,848.32)
Repayment of lease liabilities	(40.01)
Net cashflows generated from financing activities (C)	**17,772.20**
Net increase in cash and cash equivalents (A+B+C)	**16,974.92**
Cash and cash equivalents at the beginning of the period	6,646.02
Cash and cash equivalents at the end of the period (refer note 16)	**23,620.94**

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CONTINUUM GREEN ENERGY LIMITED

Continuum Green Energy Limited
(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)
CIN: U40102TZ2007PLC038605
Special Purpose Consolidated Statement of Cashflows
All amounts are ₹ in millions unless otherwise stated

Particulars	As at June 30, 2024
Cash and Cash Equivalents include:	
Balances with banks	
- In current accounts	19,989.55
- In bank deposits with original maturity of less than three months	3,631.39
Total of Cash and Cash Equivalents	**23,620.94**

Refer note 20.90 for reconciliation of changes in liabilities arising from financing activities.

The accompanying material accounting policies and notes form an integral part of the Special Purpose Consolidated Interim Financial Statements.

Note:
The above Special Purpose Consolidated Statement of Cash flows statement has been prepared under the "Indirect Method" as set out in the Indian Accounting Standard (Ind AS - 7) "Statement of Cash Flows".

In terms of our report attached of even date
For Deloitte Haskins & Sells LLP
Chartered Accountants

Mehul Parekh
Partner
Membership No. : 121513
Place: Mumbai
Date: November 27, 2024

For and on behalf of Board of Directors of
Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)

Arvind Bansal
Whole time Director & CEO
DIN : 00139337
Place: Mumbai
Date: November 27, 2024

N.V. Venekataramanan
Whole time Director
DIN : 01651045
Place: Mumbai
Date: November 27, 2024

Nilesh Patil
Chief Financial Officer

Place: Mumbai
Date: November 27, 2024

Mahendra Malviya
Company Secretary
Membership No. : A27547
Place: Mumbai
Date: November 27, 2024

CONTINUUM GREEN ENERGY LIMITED

Continuum Green Energy Limited
(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)
CIN: U40102TZ2007PLC038605
Special Purpose Consolidated Statement of Changes in Equity
All amounts are ₹ in millions unless otherwise stated

A) Equity share capital (Refer note 17)
80,350,000 Equity shares of ₹ 10 each issued, subscribed and fully paid up

Balance as at April 1, 2024	Changes in equity share capital due to prior period errors	Restated balance at April 1, 2024	Changes in equity share capital during the period	Balance as at June 30, 2024
803.50	-	803.50	-	**803.50**

B) Instruments entirely equity in nature (Refer note 18)
1,092,455,550 Compulsory Convertible Debentures ₹ 10 each

Balance as at April 1, 2024	Changes in equity share capital due to prior period errors	Restated balance at April 1, 2024	Changes in equity share capital during the period	Balance as at June 30, 2024
10,924.56	-	10,924.56		**10,924.56**

C) Other equity (Refer note 19)

Particulars	Attributable to the equity holders of parent					
	Reserves and surplus	Deemed contribution from parent company	Deemed distribution to parent company	Items of OCI		Total
	Retained earnings			Remeasurement of defined benefit plan	Cashflow hedging reserves	
Balance at April 1, 2024	(12,877.88)	74.83	(768.80)	0.57	-	**(13,571.28)**
Loss for the period	(1,117.03)	-	-	-	-	**(1,117.03)**
Remeasurement of net defined benefit liability (net of tax)	-	-	-	0.81	-	**0.81**
Effective portion of (losses) on hedging instrument in cash flow hedges	-	-	-	-	(979.29)	**(979.29)**
Deferred tax impact on above		-	-	-	246.47	**246.47**
Total comprehensive income for the period	**(1,117.03)**	-	-	**0.81**	**(732.82)**	**(1,849.04)**
Adjustments on account of acquisition of non-controlling interest (refer note 21.2)	171.54	-	-	-	-	**171.54**
Balance as at June 30, 2024	**(13,823.37)**	**74.83**	**(768.80)**	**1.38**	**(732.82)**	**(15,248.78)**

The accompanying material accounting policies and notes form an integral part of the Special Purpose Consolidated Interim Financial Statements.

In terms of our report attached of even date
For Deloitte Haskins & Sells LLP
Chartered Accountants

Mehul Parekh
Partner
Membership No. : 121513
Place: Mumbai
Date: November 27, 2024

For and on behalf of Board of Directors of
Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)

Arvind Bansal
Whole time Director & CEO
DIN : 00139337
Place: Mumbai
Date: November 27, 2024

N.V. Venekataramanan
Whole time Director
DIN : 01651045
Place: Mumbai
Date: November 27, 2024

Nilesh Patil
Chief Financial Officer

Place: Mumbai
Date: November 27, 2024

Mahendra Malviya
Company Secretary
Membership No. : A27547
Place: Mumbai
Date: November 27, 2024

CONTINUUM GREEN ENERGY LIMITED

All amounts are ₹ in millions unless otherwise stated

1. Corporate Information

The Continuum Green Energy Group comprises of Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited) (the "Company") and its subsidiaries mentioned in the table below, collectively referred as the "Group" or "Continuum Green Energy Group". The registered office of the Company is located at Survey No. 356 & 391, Periyakumarapalayam Village, Gudimangalam, Dharapuram Taluk, Tirupur District, Tamil Nadu- 642201 and the corporate office is located at 402 & 404, C wing, Delphi, Hiranandani Business Park, Orchard Avenue, Powai, Mumbai 400076, India.

Continuum Green Energy Holdings Limited (formerly known as Continuum Green Energy Limited) ("CGEHL") was incorporated on April 13, 2012 in Singapore to hold the divested renewable wind energy business of Continuum Energy Pte. Ltd. Later, Clean Energy Investing Ltd. invested into CGEHL by subscribing to compulsory convertible participating preferred shares (CCPPS) issued by CGEHL. CGEHL has invested in Continuum Energy Levanter Pte. Ltd ("CELPL" or "Levanter"), Continuum Energy Aura Pte. Ltd ("CEAPL" or "Aura"), Continuum Power Trading (TN) Private Limited ("Continuum TN") , the Company, and indirectly in the Company's subsidiaries to set-up wind / solar farms. Continuum Group's subsidiaries in India are engaged in the business of generation and sale of electricity from renewable energy. The Group has entered into long-term power purchase agreements ("PPA") with various governments agencies and Commercial & Industrial ("C&I") customers to sell electricity generated from its wind and solar farms.

The Special Purpose Consolidated Interim Financial Statements are prepared for the Group, including the Company and its following subsidiaries:

Sr No	Name of the subsidiary	% holding as at June 30, 2024	Country [A]	Principal activity
1	Bothe Windfarm Development Private Limited (Bothe)	100.00	India	Generation and sale of electricity
2	DJ Energy Private Limited (DJEPL)	100.00	India	Generation and sale of electricity
3	Uttar Urja Projects Private Limited (UUPPL)	100.00	India	Generation and sale of electricity
4	Watsun Infrabuild Private Limited (Watsun)	72.50	India	Generation and sale of electricity
5	Trinethra Wind and Hydro Power Private Limited (Trinethra)	100.00	India	Generation and sale of electricity
6	Renewables Trinethra Private Limited (RTPL)	100.00	India	Generation and sale of electricity
7	Kutch Windfarm Development Private Limited (KWDPL)	100.00	India	Generation and sale of electricity
8	Shubh Wind Power Private Limited (Shubh)	100.00	India	Generation and sale of electricity
9	Srijan Energy Systems Private Limited (Srijan)	100.00	India	Generation and sale of electricity

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CONTINUUM GREEN ENERGY LIMITED

All amounts are ₹ in millions unless otherwise stated

10	Continuum MP Windfarm Development Private Limited (CMP)	72.34	India	Generation and sale of electricity
11	Bhuj Wind Energy Private Limited (Bhuj)	100.00	India	Generation and sale of electricity
12	Morjar Windfarm Development Private Limited (MWDPL) [B]	100.00	India	Generation and sale of electricity
13	Continuum Trinethra Renewables Private Limited (CTRPL)	100.00	India	Generation and sale of electricity
14	Srijan Renewables Private Limited (SRPL)	100.00	India	Generation and sale of electricity
15	Dalvaipuram Renewables Private Limited (DRPL) (w.e.f. August 04, 2021)	71.68	India	Generation and sale of electricity
16	DRPL Captive Hybrid Private Limited (DRPL Captive) (incorporated w.e.f. December 07, 2021)	100.00	India	Generation and sale of electricity
17	Morjar Renewables Private Limited (MRPL) (incorporated w.e.f. December 02, 2021)	100.00	India	Generation and sale of electricity
18	CGE Shree Digvijay Cement Green Energy Private Limited ("CGESDC") (Formerly known as Trinethra Renewable Energy Private Limited ("TREPL") (incorporated w.e.f. December 07,2021)	73.00	India	Generation and sale of electricity
19	CGE II Hybrid Energy Private Limited (CHEPL II) (Formerly known as DRPL Hybrid Energy Private Limited (DHPL)(incorporated w.e.f. December 02,2021)	100.00	India	Generation and sale of electricity
20	CGE Hybrid Energy Private Limited (CHEPL) (incorporated w.e.f. December 07,2021)	100.00	India	Generation and sale of electricity
21	CGE Renewables Private Limited (CRPL) (incorporated w.e.f. September 17,2021)	100.00	India	Generation and sale of electricity
22	Jamnagar Renewables One Private Limited (JRPL1) (incorporated w.e.f. May 14, 2024)	100.00	India	Generation and sale of electricity
23	Jamnagar Renewables Two Private Limited (JRPL2) (incorporated w.e.f. May 14, 2024)	100.00	India	Generation and sale of electricity
24	Jamnagar Renewables Private Limited (JRPL) (incorporated w.e.f. June 04, 2024)	100.00	India	Generation and sale of electricity

[A] Principal place of business / country of incorporation
[B] Wholly-owned subsidiary of Srijan

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CONTINUUM GREEN ENERGY LIMITED

2. Basis of Preparation

The Special Purpose Consolidated Interim Financial Statements of the Company and its subsidiaries (collectively, the "Group") comprises the Consolidated Balance Sheet as at June 30, 2024, and the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Cash Flows and the Consolidated Statement of Changes in Equity for the three month period then ended and a summary of material accounting policies and other explanatory information (together referred to as the "Special Purpose Consolidated Interim Financial Statements").

The Special Purpose Consolidated Interim Financial Statements have been prepared in accordance with the recognition and measurement principle of Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34") prescribed under Section 133 of the Companies Act, 2013 (the "Act"), read with relevant rules issued thereunder and other accounting principles generally accepted in India. The accounting policies adopted for the preparation of the Special Purpose Consolidated Interim Financial Statements are consistent with those used for the preparation of annual financial statements for the year ended March 31, 2024. The Special Purpose Consolidated Interim Financial Statements do not include the comparative financial information and disclosures.

The Special Purpose Consolidated Interim Financial Statements have been prepared by the Company for the purpose of preparation of the Restated Consolidated Financial Information as required under the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018 as amended from time to time ("ICDR Regulations") for the purpose of inclusion in the Draft Red Herring Prospectus ("DRHP"), the Red Herring Prospectus ("RHP") and the Prospectus (Collectively, the "Offer Documents") in connection with the proposed initial public offer of the Company. As a result, the Special Purpose Consolidated Interim Financial Statements may not be suitable for any another purpose.

These Special Purpose Consolidated Interim Financial Statements have been approved by the Board of Directors of the Company on November , 2024.

The Special Purpose Consolidated Interim Financial Statements are presented in Indian Rupees which is also the Group's functional currency ("INR" or "Rs." or "₹") and all values are stated as INR or Rs. or ₹ millions, except when otherwise indicated.

Basis of Accounting

The Group maintains its accounts on accrual basis following historical cost convention, except for certain assets and liabilities that are measured at fair value in accordance with Ind AS.

The Group has prepared the financial statements on the basis that it will continue to operate as a going concern.

In preparing these Special Purpose Consolidated Interim Financial Statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

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Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively in the year in which the estimates are revised and in any future periods affected.

The areas involving critical estimates or judgements are:

- Determination of useful lives of property, plant and equipment (Refer note 3 (g))
- Impairment test of non-financial assets (Refer note 3 (k))
- Recognition of deferred tax assets (Refer note 3 (f))
- Recognition and measurement of provisions and contingencies (Refer note 3 (j))
- Fair value of financial instruments (Refer note 3 (o))
- Impairment of financial assets (Refer note 3 (n) (ii))
- Measurement of defined benefit obligations (Refer note 3 (l))
- Revenue recognition (Refer note 3 (c))
- Recognition of service concession arrangements (Refer note 3 (d))
- Determination of incremental borrowing rate for leases (Refer note 3 (i))
- Provision for expected credit losses of trade receivables (Refer note 3 (n) (ii))
- Decommissioning liabilities (Refer note 3 (g))
- Share based payments (Refer note 3 (m))

Basis of Consolidation

Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated financial statements from the date the Group gains control until the date the Group ceases to control the subsidiary.

Consolidated financial statements are prepared using uniform accounting policies for like transactions and other events in similar circumstances. The financial statements of all entities used for the purpose of consolidation are drawn up to same reporting date as that of the parent company, i.e., year ended on 31 March.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction.

Material transactions with the other entities which are directly or indirectly controlled by CGEHL are disclosed as transactions with related parties. Intercompany transactions with the Group entities mainly are in the form of investment in subsidiaries, loans given/taken as well as allocations of certain common costs. Management believes that the allocation methodology used reflects its best estimate of how the benefits arise from relevant activities.

Goodwill is initially measured at cost (being the excess of the aggregate of the consideration transferred and the amount recognised for non-controlling interests and any previous interest held over the net identifiable assets

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acquired and liabilities assumed). If the fair value of the net assets acquired is in excess of the aggregate consideration transferred, the Group re-assesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and reviews the procedures used to measure the amounts to be recognised at the acquisition date. If the reassessment still results in an excess of the fair value of net assets acquired over the aggregate consideration transferred, then the gain is recognised in consolidated statement of profit and loss. After initial recognition, goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Group's cash-generating units that are expected to benefit from the combination, irrespective of whether other assets or liabilities of the acquiree are assigned to those units. Where goodwill has been allocated to a cash-generating unit (CGU) and part of the operation within that unit is disposed of, the goodwill associated with the disposed operation is included in the carrying amount of the operation when determining the gain or loss on disposal. Goodwill disposed in these circumstances is measured based on the relative values of the disposed operation and the portion of the cash-generating unit retained.

3. Material Accounting Policies

(a) Current versus non-current classification

All assets and liabilities have been classified as current or non-current as per the Group's normal operating cycle and other criteria set out in Schedule III to the Companies Act 2013. Terms of a liability that could, at the option of the counterparty, result in its settlement by the issue of equity instruments do not affect its classification.

Based on the nature of products and the time between the acquisition of assets for processing and their realization in cash and cash equivalents, the Group has ascertained its operating cycle as twelve months for the purpose of current / non-current classification of assets and liabilities.

Deferred tax assets and liabilities are classified as non-current assets and liabilities. Advance tax paid is classified as non-current assets.

(b) Redemption liability (Non-controlling interests "NCI"))

The Group has contractual obligation/rights to repurchase shares issued to non-controlling interests, to be settled in cash by the Group, is recognised at present value of the redemption amount as a financial liability and is reclassified from equity. Changes in the carrying value of the redemption amount are recognised in the consolidated statement of profit and loss as finance cost.

Redemption liability is de-recognised when the obligation is discharged. On de-recognition of a redemption liability in its entirety (or part of it), the difference between the carrying value and the sum of the consideration paid is recognised in the consolidated statement of profit and loss as gain or loss on extinguishment of financial liability.

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(c) Revenue from contract with customers

i) Sale of electricity

Revenue from the sale of electricity is recognized on the basis of the number of units of power generated and supplied in accordance with joint meter readings undertaken on a monthly basis by representatives of the licensed distribution or transmission utilities and at the rates prevailing on the date of supply to grid as determined by the power purchase agreements entered into with such distribution companies ("Discoms")/ customers under group captive mechanism / open access sale / third party power trader or as per the eligible rates prescribed under tariff order issued by Maharashtra Electricity Regulatory Commission (MERC) in case of unsigned PPA's and the surplus power as per the rate prescribed by relevant state regulatory commission to state discoms.

Revenue is measured based on the transaction price, which is the consideration, adjusted for discounts and other incentives, if any, as specified in the contract with the customer or on account of change in law. Revenue also excludes taxes or other amounts collected from customers in its capacity as an agent. If the consideration in a contract includes a variable amount or consideration payable to the customer, the Group estimates the amount of consideration to which it will be entitled in exchange for transferring the goods/services to the customer. The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved.
Active and reactive charges are recorded as operating expenses and not adjusted against sale of power.

ii) Service concession arrangements

For fulfilling the obligations under power purchase agreements, the Group is entitled to charge the users of the service, when service is performed as per the performance obligation. The consideration received, or receivable is allocated and recognized by reference to the relative fair values of the services provided; typically:

1. A construction component – which represents fair value of consideration transferred to acquire the asset.
2. Service revenue for operation services - which represents sale of electricity as stated above.

iii) Contract balances

A trade receivable represents the Group's right to an amount of consideration that is unconditional i.e. only the passage of time is required before payment of consideration is due and the amount is billable.

Unbilled revenue income represents the revenue that the Group recognizes where the PPA is signed but invoice is raised subsequently.

Advance from customer represents a contract liability which is the obligation to transfer goods or services to a customer for which the Group has received consideration (or an amount of consideration is due) from the customer.

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(d) Service concession arrangements

The Group constructs or upgrades infrastructure (construction or upgrade services) used to provide a public service and operates and maintains that infrastructure (operation services) for a specified period of time. These arrangements may include Infrastructure used in a public-to-private service concession arrangement for its entire useful life.

Under Appendix D to Ind AS 115 – Service Concession Arrangements, these arrangements are accounted for based on the nature of the consideration. The intangible asset model is used to the extent that the Group receives a right (i.e. a license) to charge users of the public service. The financial asset model is used when the Group has an unconditional contractual right to receive cash or another financial asset from or at the direction of the grantor for the construction services. When the unconditional right to receive cash covers only part of the service, the two models are consolidated to account separately for each component. If the Group performs more than one service (i.e., construction or upgrade services and operation services) under a single contract or arrangement, consideration received, or receivable is allocated by reference to the relative fair values of the services delivered, when the amounts are separately identifiable.

The Group manages concession arrangements which include constructing wind turbine infrastructure for generation of electricity followed by a period in which the Group maintains and services the infrastructure. These concession arrangements set out rights and obligations related to the infrastructure and the service to be provided. The right to consideration gives rise to an intangible asset and accordingly, intangible asset model is applied. Income from the concession arrangements earned under the intangible asset model consists of the (i) fair value of contract revenue, which is deemed to be fair value of consideration transferred to acquire the asset; and (ii) payments actually received from the users for operation services.

The intangible asset is amortised over the duration of the service concession arrangement. Any asset carried under concession arrangements is derecognized on disposal or when no future economic benefits are expected from its future use.

(e) Government grants

i) Generation Based Incentive

Generation Based Incentive ("GBI") income is earned and recognized on the eligible projects which sell electricity to licensed distribution utilities at tariffs determined by relevant State Electricity Regulatory Commissions ("SERCs"). GBI is paid at a fixed price of INR 0.50/kwh of electricity units sold subject to a cap of INR 10 million/MW of capacity installed for the electricity fed into the grid for a period not less than four years and a maximum of ten years. GBI is paid by Government of India and, hence, carries a sovereign risk. GBI income is recognized at the same time as the revenue in relation to sale of electricity generation is recognized.

ii) Renewable Energy Certificates ("REC")

RECs are initially recognized at nominal value and revenue from sale of RECs is recognized in the period in which such RECs are traded on electricity exchanges. Unlike GBI, RECs are not restricted and are recognized to the extent of generation of electricity units.

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iii) Verified Carbon Units

Revenue from Verified Carbon Units ("VCU") is recognised upon issuance and sale of VCUs. Any unsold VCUs which are granted to the Group are accrued at a nominal value.

(f) Taxes

i) Current Tax

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities. Current income taxes are recognized in the consolidated statement of profit and loss except to the extent that the tax relates to items recognized outside profit and loss, either in other comprehensive income or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

ii) **Deferred Tax**

Deferred tax is provided using the liability method on temporary differences at the end of the reporting period between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax liabilities are recognized for all temporary differences, except:

- Where the deferred tax liability arises from the initial recognition of goodwill or of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, (a) affects neither the accounting profit nor taxable profit or loss; and (b) does not give rise to equal taxable temporary differences.
- In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, where the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognized for all deductible temporary differences, the carry forward of unused tax credits and unused tax losses, to the extent that the entity has sufficient taxable temporary differences or there is convincing other evidence that sufficient taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilized.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilized. Unrecognized deferred tax assets are reassessed at the end of each reporting period and are recognized to the extent that it has become probable that future taxable profit will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the end of each reporting period.

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All amounts are ₹ in millions unless otherwise stated

Deferred tax relating to items recognized outside profit and loss is recognized outside profit and loss. Deferred tax items are recognized in correlation to the underlying transaction either in other comprehensive income or directly in equity.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set off current income tax assets against current income tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

iii) Tax holiday period

The entity of Group namely Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)) is eligible for deduction of 100% of taxable income under section 80-IA of the Indian Income Tax Act, 1961, subject to Minimum Alternate Tax (MAT). Entity can avail the said tax benefit for 10 continuous years out of total 15 years from the year in which the entity starts its commercial operations. The Company did not recognise deferred tax on temporary differences reversing during the said tax holiday period, which ended on March 31, 2023.

(g) Property, plant and equipment

All items of property, plant and equipment, including freehold land, are initially recorded at cost. Subsequent to initial recognition, property, plant and equipment other than freehold land are measured at cost less accumulated depreciation and any accumulated impairment losses. Freehold land has an unlimited useful life and therefore is not depreciated. The cost of property, plant and equipment comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable from the tax authorities), any directly attributable expenditure on making the asset ready for its intended use, including relevant borrowing costs for qualifying assets and any expected costs of decommissioning.

The Group provides depreciation on Straight line basis (SLM) or Written down value (WDV) basis on all assets over useful life estimated by the management as below. The Group has used the following useful life to provide depreciation on its property, plant and equipment.

Category of property, plant and equipment	SLM/WDV	Useful life
Building	SLM	30 Years
Building – others	WDV	3 Years
Plant and equipment *	WDV	6 - 15 years
	WDV	3-15 Years
	SLM	3 - 40 years
Furniture and fixtures	WDV	10 Years
Vehicles	WDV	10 Years
Office equipment	WDV	5 Years
Computer	WDV	3 Years
Network equipment *	WDV	6 Years

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* Based on the technical estimate, the useful life of the Plant and equipment and Networking equipment are different than the useful life as indicated in Schedule II to the Companies Act 2013.
Temporary structures are depreciated fully in the year in which they are capitalised.

Right-of-use assets are depreciated over the shorter period of the lease term and the useful life of the underlying asset.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate. The carrying values of property, plant and equipment are reviewed for impairment when events or changes in circumstances indicate that the carrying value may not be recoverable.
An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of the assets.

Cost of assets not ready for intended use, as on the end of the reporting period, is shown as capital work in progress. Capital work in progress is stated at cost, net of accumulated impairment loss, if any.

(h) Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the asset, until such time as the asset is substantially ready for its intended use or sale. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

(i) Leases

Group as a lessee
The Group applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The Group recognises lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

Right of use assets
The Group recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets, as follows:

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Category of lease	Useful life
Premises	3 to 5 years
Land	20 to 30 years

The right-of-use assets are also subject to impairment.

Lease liabilities
At the commencement date of the lease, the Group recognizes lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Group and payments of penalties for terminating the lease, if the lease term reflects the Group exercising the option to terminate. Variable lease payments that do not depend on an index or a rate are recognized as expenses (unless they are incurred to produce inventories) in the period in which the event or condition that triggers the payment occurs.

In calculating the present value of lease payments, the Group uses its incremental borrowing rate at the lease commencement date because the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments (e.g., changes to future payments resulting from a change in an index or rate used to determine such lease payments) or a change in the assessment of an option to purchase the underlying asset.

Short-term leases and leases of low-value assets
The Group applies the short-term lease recognition exemption to its short-term leases (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases that are considered to be low value. Lease payments on short-term leases and leases of low-value assets are recognized as expense on a straight-line basis over the lease term.

(j) Provisions and contingencies

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of economic resources will be required to settle the obligation, the provision is reversed. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

Contingent liabilities exist when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group, or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required or the amount cannot be reliably estimated. Contingent liabilities are

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appropriately disclosed unless the possibility of an outflow of resources embodying economic benefits is remote. A contingent asset is disclosed where an inflow of economic benefits is probable.

(k) Impairment of non-financial assets and goodwill

Non-financial assets other than goodwill

Management performs impairment assessment at the cash-generating unit ("CGU") level annually or whenever there are changes in circumstances or events indicate that, the carrying value of the property, plant and equipment may have suffered an impairment loss.

When indicators of impairment exist, the recoverable amount of each CGU is determined based on value-in-use computations. The key assumptions in the value-in-use computations are the plant load factor, projected revenue growth, EBITDA margins, and the discount rate.

Goodwill

Impairment exists when the carrying value of an asset or cash-generating unit (CGU) exceeds its recoverable amount, which is the higher of its fair value of disposal and its value in use. The fair value less costs of disposal calculation is based on available data from binding sales transactions, conducted at arm's length, for similar assets or observable market prices less incremental costs for disposing of the asset. The value in use calculation is based on a discounted cash flow ("DCF") model.

(l) Retirement and other employee benefits

Retirement benefits in the form of a defined contribution scheme (Provident Funds) are provided to the employees. The contributions are charged to the consolidated statement of profit and loss for the year when the contributions are due. The Group has no obligation, other than the contribution payable to such defined contribution scheme.

The Group operates only one defined benefit plan for its employees, referred to as the Gratuity plan. The costs of providing this benefit are determined on the basis of actuarial valuation at each year end. The actuarial valuation is carried out using the projected unit credit method. Re-measurements, comprising of actuarial gains and losses, are recognized immediately in the balance sheet with a corresponding debit or credit through other comprehensive income in the period in which they occur. Re-measurements are not reclassified to profit and loss in subsequent periods.

Interest is calculated by applying the discount rate to the defined benefit liability. The Group recognizes the following changes in the defined benefit obligation under 'employee benefit expense' in profit and loss:

- Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements; and
- Net interest expense or income

The Group has a policy on compensated absences which are both accumulating and non-accumulating in nature. The expected cost of accumulated compensated absences which is expected to be utilized beyond 12 months is determined by actuarial valuation. Expense on accumulating compensated absences, which is expected to be

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utilized within 12 months, is recognized in the period in which the absences occur. The obligations are presented as current liabilities in the balance sheet if the entity does not have an unconditional right to defer settlement for at least twelve months after the reporting period, regardless of when the actual settlement is expected to occur.

Short term benefits

Salaries, wages, and other short-term benefits, accruing to employees are recognised at undiscounted amounts in the period in which the employee renders the related service.

(m) Share based payments

Certain eligible employees of the Group are entitled to receive cash settled stock based awards pursuant to PSUOS 2016 administered by CGEHL. For the Group, these are treated as equity settled transactions.

The cost of equity-settled transactions is determined by the fair value at the date when the grant is made using an appropriate valuation model.

That cost is recognised, together with a corresponding increase in equity (capital contribution from CGEHL), over the period in which the performance and/or service conditions are fulfilled in employee benefits expense. The cumulative expense recognised for equity-settled transactions at each reporting date until the vesting date reflects the extent to which the vesting period has expired and the Group's best estimate of the number of equity instruments that will ultimately vest. The expense or credit in the consolidated statement of profit and loss for a period represents the movement in cumulative expense recognised as at the beginning and end of that period and is recognised in employee benefits expense.

Service and non-market performance conditions are not taken into account when determining the grant date fair value of awards, but the likelihood of the conditions being met is assessed as part of the Group's best estimate of the number of equity instruments that will ultimately vest. Market performance conditions are reflected within the grant date fair value. Any other conditions attached to an award, but without an associated service requirement, are considered to be non-vesting conditions. Non-vesting conditions are reflected in the fair value of an award and lead to an immediate expensing of an award unless there are also service and/or performance conditions.

Where an award is cancelled by the entity or by the counterparty, any remaining element of the fair value of the award is expensed immediately through consolidated statement of profit or loss.

(n) Financial instruments

i) Financial Assets

Initial recognition

With the exception of trade receivables that do not contain a significant financing component, the Group initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs. Trade receivables that do not contain a significant financing component are measured at the transaction price determined under Ind AS 115.

In case of interest free loans given to fellow subsidiaries, the difference between the transaction value and the fair value is recorded as a deemed distribution to parent.

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Subsequent measurement

Financial assets at amortised cost

A 'financial asset' is measured at the amortised cost if both the following conditions are met:

- The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding

After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the profit or loss. Gains/losses arising from modification of contractual terms are included in profit or loss as a separate line item.

Financial assets at fair value through profit or loss (FVTPL)

Financial assets with cash flows that are not SPPI are classified and measured at fair value through profit or loss, irrespective of the business model. Financial assets at fair value through profit or loss are carried in the balance sheet at fair value with net changes in fair value, including interest income, recognised in the consolidated statement of profit and loss.

Derecognition

On de-recognition of a financial asset in its entirety, the difference between the carrying amount and the sum of the consideration received is recognised in profit and loss. In case of early repayment of interest free loans by fellow subsidiary, this difference is recorded as a deemed contribution from parent.

ii) Impairment of financial assets

The Group assesses at each reporting date whether there is any objective evidence that a financial asset is impaired. The Group recognises an allowance for expected credit losses (ECLs) for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

ECLs are recognised in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the next 12-months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is recognised for credit losses expected over the remaining life of the exposure, irrespective of timing of the default (a lifetime ECL).

For trade receivables, the Group applies a simplified approach in calculating ECLs. Therefore, the Group does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs at each reporting date. Trade receivables of the Group are mainly from high creditworthy C&I customers and

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State Electricity Distribution Company (DISCOM) which is Government entity. Delayed payment carries interest as per the terms of agreements with C&I customers and DISCOM.

The Group considers a financial asset to be in default when internal or external information indicates that the Group is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the Group. A financial asset is written off when there is no reasonable expectation of recovering the contractual cash flows.

iii) Financial liabilities

Initial recognition

All financial liabilities are recognised initially at fair value plus in the case of financial liabilities not at fair value through profit and loss, directly attributable transaction costs.

Subsequent measurement

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss are carried at fair value with net changes in fair value, including interest expense, recognised in the consolidated statement of profit and loss.

Financial liabilities at amortised cost

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation, is included as finance costs in the consolidated statement of profit and loss. Gains/ losses arising from modification of contractual terms are included in profit or loss as a separate line item.

Derecognition

A financial liability is de-recognised when the obligation under the liability is discharged or cancelled or expired. On de-recognition of a financial liability in its entirety, the difference between the carrying amount and the sum of the consideration paid is recognised in profit and loss.

iv) Embedded derivatives

The Group generally separates the derivatives embedded in host contracts which are not financial assets within the scope of Ind AS 109, when their risks and characteristics are not closely related to those of the host contract and the host contract is not measured at FVTPL. Separated embedded derivatives are measured at FVTPL.

v) Compound financial instruments

Compound financial instruments are separated into liability and equity components based on the terms of the contract. On issuance, the fair value of the liability component is determined using a market rate for an equivalent non-convertible instrument. This amount is classified as a financial liability measured at amortised cost until it is extinguished on conversion or redemption. The remainder of the proceeds is allocated to the conversion option that is recognised and included in equity since conversion option meets Ind AS 32 criteria for fixed to fixed classification.

vi) Equity instruments

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Based on the terms of the instruments, certain convertible financial instruments issued are classified as instruments entirely equity in nature.

vii) Financial guarantee contracts

Financial guarantee contracts issued by the group are those contracts that require a payment to be made to reimburse the holder for a loss it incurs because the specified debtor fails to make a payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts are recognised initially as a liability at fair value, adjusted for transaction costs that are directly attributable to the issuance of the guarantee. Subsequently, the liability is measured at the higher of the amount of loss allowance determined as per impairment requirements of Ind AS 109 and the amount recognised less, when appropriate, the cumulative amount of income recognised in accordance with the principles of Ind AS 115.
The Company estimates fair value of the financial guarantee based on:

- the amount that an unrelated, independent third party would have charged for issuing the financial guarantee; and/or
- the present value of the probability weighted cash flows that may arise under the guarantee.

In cases where the Company is the borrower, it views the unit of account being as the guaranteed loan, in which case the fair value is the face value of the of the proceeds received.

viii) Derivative financial instruments and hedge accounting

The Group uses derivative financial instruments, to hedge its foreign currency risks. Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently remeasured at fair value.
At the inception of a hedge relationship, the Group formally designates and documents the hedge relationship to which it wishes to apply hedge accounting and the risk management objective and strategy for undertaking the hedge.
The documentation includes the Group's risk management objective and strategy for undertaking hedge, the hedging/economic relationship, identification of the hedged item or transaction, the nature of the risk being hedged, hedge ratio and how the entity will assess the effectiveness of changes in the hedging instrument's fair value in offsetting the exposure to changes in the hedged item's fair value or cash flows attributable to the hedged risk. Such hedges are expected to be highly effective in achieving offsetting changes in fair value or cash flows and are assessed on an ongoing basis to determine that they actually have been highly effective throughout the financial reporting periods for which they were designated.

Hedges that meet all the qualifying criteria for hedge accounting are accounted for, as described below:

Cash flow hedges

Derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently re-measured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.
The Group evaluates hedge effectiveness of cash flow hedges at the time a contract is entered into as well as on an ongoing basis. The effective portion of the gain or loss on the hedging instrument is recognized directly in other comprehensive income, while any ineffective portion is recognized immediately in the consolidated statement of profit and loss.

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Amounts recognized in other comprehensive income are transferred to the consolidated statement of profit and loss when the hedged transaction affects profit or loss, such as when the hedged income or expense is recognized or when a forecast transaction occurs.
If the forecast transaction is no longer expected to occur, the cumulative gain or loss previously recognized in other comprehensive income is transferred to the consolidated statement of profit and loss. If an entity terminates a hedging instrument prior to its maturity / contractual term, hedge accounting is discontinued prospectively. Any amount previously recognised in other comprehensive income is reclassified into the consolidated statement of profit and loss only in the period when the hedged item impacts the earnings. The cost of effective portion of cash flow hedges is expensed over the period of the hedge contract. Derivative assets and liabilities that are hedges of forecasted transactions are classified in the balance sheet as current or non-current based on the settlement date / maturity dates of the derivative contracts.

(o) Fair value measurement

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.
The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.
All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities.
- Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

(p) Earnings per share

Basic earnings per share is calculated by dividing the net profit or loss attributable to equity holders of parent company (after deducting preference dividends and attributable taxes) by the weighted average number of equity shares outstanding during the period.
For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders of the parent company and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.
In case of mandatorily convertible instruments, the ordinary shares issuable upon conversion are included in the calculation of basic earnings per share from the date the contract is entered into. Convertible instruments classified as financial liabilities are included in the calculation of diluted earnings per share.

(q) New and amended standards

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Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. For the three month period ended June 30, 2024, MCA has not notified any new standards or amendments to the existing standards.

(r) New and amended standards issued but not effective

On August 12, 2024 and September 09, 2024, MCA issued the Companies (Indian Accounting Standards) Amendment Rules, 2024 and Companies (Indian Accounting Standards) Second Amendment Rules, 2024 introducing following changes:

i) Ind AS 117 – Insurance Contracts

Ind AS 117: Insurance Contracts was introduced and Ind AS 104: Insurance Contracts was withdrawn. This was accompanied with consequent amendments in other standards.

ii) Ind AS 116 – Leases

The amendments clarify accounting treatment for a seller-lessee involved in sale and leaseback transactions, and introduced some related illustrative examples.

The above amendments are not expected to have a significant impact on the financial statements of the Group.

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CONTINUUM GREEN ENERGY LIMITED

Continuum Green Energy Limited
(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)
CIN: U40102TZ2007PLC038605
Notes to the Special Purpose Consolidated Interim Financial Statements
All amounts are ₹ in millions unless otherwise stated

4 Property, plant and equipment ("PPE")

Particulars	Freehold Land	Buildings	Plant and Equipment*	Furniture & fixtures	Computers	Office equipment	Vehicles	Total
I. Cost/deemed cost								
Balance as at April 1, 2024	**2,437.54**	**11.94**	**92,947.95**	**6.22**	**28.37**	**6.18**	**3.39**	**95,441.59**
Additions	138.83	-	2,349.47	0.94	2.86	0.38	-	2,492.48
Disposals, transfers and adjustments	-	-	(0.35)	-	-	-	-	(0.35)
Balance as at June 30, 2024	**2,576.37**	**11.94**	**95,297.07**	**7.16**	**31.23**	**6.56**	**3.39**	**97,933.72**
II. Accumulated depreciation								
Balance as at April 1, 2024	-	**1.32**	**4,577.51**	**1.88**	**16.70**	**2.24**	**1.53**	**4,601.18**
Depreciation expense for the period	-	0.30	938.85	0.31	2.20	0.54	0.13	**942.33**
Disposals, transfers and adjustments	-	-	-	-	-	-	-	-
Balance as at June 30, 2024	-	**1.62**	**5,516.36**	**2.19**	**18.90**	**2.78**	**1.66**	**5,543.51**
III. Net carrying amount (I-II)								
Balance as at June 30, 2024	**2,576.37**	**10.32**	**89,780.71**	**4.97**	**12.33**	**3.78**	**1.73**	**92,390.21**
Balance as at April 01, 2024	**2,437.54**	**10.62**	**88,370.44**	**4.34**	**11.67**	**3.94**	**1.86**	**90,840.41**

*Plant and equipment includes Plant and machinery - Wind Turbine Generator (WTG), Solar Panels including inverters and related assets, Networking Equipment, Sub Station, 33KV Line and other enabling assets.

4.1 There are no impairment losses recognised during the period.

4.2 The Group has not revalued its property, plant and equipment and therefore Schedule III disclosure requirements with respect to fair value details is not applicable.

4.3 The title deeds of all immovable properties (other than properties where the Group is the lessee and the lease agreements are duly executed in favour of the lessee), grouped under Property, Plant and Equipment in the Restated Consolidated Financial Information, are held in the name of the Group as at the balance sheet date.

4.4 Refer note 20.1 for Property Plant and Equipment charged by way of hypothecation.

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All amounts are ₹ in millions unless otherwise stated

5 Capital work-in-progress ("CWIP")

Particulars	Amounts
Balance as at April 01, 2024	14,113.47
Additions	2,704.44
Transfers to PPE	(2,262.91)
Balance as at June 30, 2024	14,555.00

5.1 CWIP ageing schedule is as below:

As at June 30, 2024

Particulars	Amount in Capital-work-in-progress for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Dalavaipuram (refer note 4 below)	922.90	119.54	26.27	-	1,068.71
Dangri	1.22	-	-	-	1.22
Bhavnagar 1 (refer note 3 below)	203.98	784.83	14.32	-	1,003.13
SRPL/Jodhpur (refer note 5 below)	1.77	44.66	5.26	-	51.69
Kalavad 1	7,885.72	710.02	19.70	-	8,615.44
Morjar 1 (refer note 2 below)	2.07	2.32	-	-	4.40
Morjar 2	1.64	13.11	-	-	14.75
Ratlam 2 (refer note 6 below)	3,590.39	-	-	-	3,590.39
Rajkot 4	41.68	6.87	0.21	-	48.76
Srijan (refer note 1 below)	1.35	10.31	2.34	142.51	156.51
Total	12,652.72	1,691.66	68.10	142.51	14,555.00

5.2 Details of projects as on the reporting periods which has exceeded cost as compared to its original plan or where completion is overdue. Below balances are CWIP outstanding at period end:

Capital work-in-progress completion schedule

As at June 30, 2024

Particulars	To be completed in				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Dalavaipuram (refer note 4 below)	1,068.71	-	-	-	1,068.71
SRPL/Jodhpur (refer note 5 below)	-	-	-	51.69	51.69
Ratlam 2 (refer note 6 below)	3,590.39	-	-	-	3,590.39
Bhavnagar 1 (refer note 3 below)	1,003.13	-	-	-	1,003.13
Srijan (refer note 1 below)	-	-	-	156.51	156.51
Total	5,662.23	-	-	208.20	5,870.43

Notes:

1 Srijan has incurred capital work in progress mainly towards acquisition of land, land rights, connectivity and site related expenses and intending to set up renewable energy projects upto 450 MW. As and when project is being undertaken, the project will be executed either in the company or through subsidiary companies / fellow subsidiaries.

2 Morjar 1 has constructed 148.5 MW project in the State of Gujarat and which got fully commissioned in June 2023 which was originally scheduled to be commissioned in FY 2021-22.

3 Bhavnagar 1- 280.7 MW project in the State of Gujarat was originally scheduled to be commissioned by June 30, 2023.

4 Dalavaipuram- 272.9 MW project in the State of Tamil Nadu was originally scheduled to be commissioned on September 30, 2023.

5 SRPL/ Jodhpur project is at very initial stage, being developed in the State of Rajasthan and looking for appropriate opportunity to execute the project in near future.

6 Ratlam 2 is in the process of construction and acquired certain parcels of land and incurred initial cost for setting up of project. The project has partially commissioned during year ended March 31, 2024.

5.3 There are no projects where activity had been suspended.

5.4 Details of borrowing cost capitalized to CWIP

Borrowing cost of ₹ 641.21 millions pertaining to plant and machinery has been capitalized in capital work-in-progress during the period.

Borrowing cost includes interest and other costs on borrowings made specifically in relation to the qualifying asset.Refer note 20 for summary of borrowing arrangements.

5.5 Details of other costs capitalized

During the period, the Group has capitalised the following expenses to capital work-in-progress (CWIP). Consequently, expenses disclosed under the respective notes else where in these Special Purpose Consolidated Interim Financial Statements are net of amounts capitalised by the Group.

Particulars	For the three month period ended June 30, 2024
Administration cost	19.85
Project development expenses	-
Application fees and connectivity charges	-
Legal and professional fees	9.76
Depreciation of Right of use asset	5.56
Interest on lease liability	7.51
Rates & taxes	0.43
Travelling, lodging & boarding expenses	4.87
Insurance expenses	5.95
Site expenses	6.23
Rent expenses	2.02
Miscellaneous expenses	0.58
Total	62.76

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6 Right-of-use assets

Particulars	Premises	Leasehold land	Total
I. Cost			
Balance as at April 1, 2024	**99.68**	**1,870.49**	**1,970.17**
Additions	-	60.38	**60.38**
Disposals, transfers and adjustments	-	(37.11)	**(37.11)**
Balance as at June 30, 2024	99.68	1,893.76	1,993.44
II. Accumulated depreciation			
Balance as at April 1, 2024	39.45	138.76	**178.21**
Depreciation expense for the period (Refer note 6.4 and 6.7)	5.90	17.62	**23.52**
Eliminated on disposal	-	(1.39)	**(1.39)**
Balance as at June 30, 2024	45.35	154.99	**200.34**
III. Net block balance (I-II)			
Balance as at June 30, 2024	**54.33**	**1,738.77**	**1,793.10**
Balance as at April 01, 2024	**60.23**	**1,731.73**	**1,791.96**

6.1 Details of lease liabilities*

Particulars	Amount
For the interim period	
Balance as at April 1, 2024	**1,081.48**
Recognised during the period	29.86
Finance cost accrued during the period (refer note 6.4 and 6.7)	23.83
Derecognised during the period	(27.66)
Payment of lease liabilities	(40.01)
Balance as at June 30, 2024	**1,067.50**

* Lease liabilities pertains to leasehold land and premises.

6.2 Classification of lease liabilities

Particulars	As at June 30, 2024
Non-current	963.20
Current	104.30
Total	1,067.50

6.3 The Group has taken premises and land on lease for a lease term ranging between 3-30 years.

6.4 Amount recognised in Special Purpose Consolidated Statement of Profit and Loss

Particulars	For the three month period ended June 30, 2024
- Depreciation expenses on right-of-use assets (refer note 32)	17.96
- Interest expenses on lease liability (refer note 31)	16.32
- Expenses related to short term leases (refer note 33)	11.75

6.5 The total cash outflows for leases amounts to ₹ 51.13 millions (includes cash outflow for short term and long term leases).

6.6 Depreciation amounting to ₹ 5.56 millions has been included in capital work in progress.

6.7 Interest on lease liabilities amounting to ₹ 7.51 millions has been included in capital work in progress.

6.8 The maturity analysis of lease liabilities is presented in note 43.5.

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7 Goodwill

Goodwill is tested for impairment at reporting date in accordance with the Group's procedures for determining the recoverable value of such assets. For the purpose of impairment testing, goodwill is allocated to a cash generating unit ("CGU") representing the wind farms location of the individual entity at which goodwill is monitored for internal management purposes. The potential impairment loss regarding goodwill is determined by assessing the recoverable amount of the cash generating unit to which the goodwill relates when originated.

Carrying amount of goodwill allocated to each of the CGUs:

Particulars	As at June 30, 2024
Watsun Infrabuild Private Limited	3.87
D J Energy Private Limited	155.52
Uttar Urja Projects Private Limited	155.84
Srijan Energy Systems Private Limited	2.06
Total	**317.29**

The recoverable amount of the CGU has been determined based on a value in use calculation using cash flow projections which are based on financial budgets and the Plant load factors (PLFs) as achieved during the project operating period. Cash flow projections covers the life of the project covered by signed power purchase agreement period. The pre-tax discount rate applied to cash flow projections is June 30, 2024: 11.58% to 12.19% . It was concluded that the fair value less costs of disposal did not exceed the value in use.
A reasonable possible change to the key assumptions used in calculating the recoverable amount will not cause the carrying amount of the goodwill to exceed its recoverable amount.

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8 Intangible assets

Particulars	Rights under service concession arrangement
I. Cost/deemed cost	
Balance as at April 1, 2024	**8,406.57**
Additions	-
Disposals, transfers and adjustments	-
Balance as at June 30, 2024	**8,406.57**
II. Accumulated amortisation	
Balance as at April 1, 2024	**909.32**
Amortisation expense for the period	**113.73**
Disposals, transfers and adjustments	-
Balance as at June 30, 2024	**1,023.05**
III. Net carrying amount (I-II)	
Balance as at June 30, 2024	**7,383.52**
Balance as at April 1, 2024	**7,497.25**

8.1 Refer note 39 for accounting for service concession arrangement.

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9 Investments

Particulars	As at June 30, 2024	
	Number	Amount
Non-current		
A. Unquoted investments		
I. Investments at amortised cost		
Investments in non-convertible debentures		
Non convertible debentures of ₹ 10/- each fully paid up in Continuum Power Trading (TN) Private Limited (fellow subsidiary)*	88,150,000	887.17
		887.17
II. Investments at fair value through profit or loss		
Investments in compulsory convertible debentures		-
Compulsory convertible debentures of ₹ 10/- each fully paid up in Continuum Power Trading (TN) Private Limited (fellow subsidiary)*	48,500,000	520.69
		520.69
Total		**1,407.86**

* Refer note 49(d)

9.1 Aggregate amount of investments:

Particulars	As at June 30, 2024
Aggregate carrying value of unquoted investments	1,407.86

9.2 Of the above, 37,345,000 and 67,875,500 NCDs of Continuum Power Trading (TN) Private Limited of ₹ 10/- each are pledged with Lenders for Loan taken by Continuum Power Trading (TN) Private Limited.

9.3 Details of fair value of the investment in compulsory convertible debentures are disclosed in note 44.

9.4 Refer note 43.2 for categorization of financial instruments.

9.5 Terms of investment in NCD of Continuum Power Trading (TN) Private Limited measured at amortised cost

1. NCDs are subordinated to the term loan and will not have any charge/recourse to the assets.
2. Coupon for the NCDs shall be 10.5% per annum compounded annually, on cumulative basis from the date of commissioning of the project.
3. Any interest, expenses or statutory dues related to NCDs, accrued and/or payable till Commercial Operation Date (COD) of the Project will not be considered as part of Project Cost.
4. Any interest, expenses on NCDs post COD shall be met only out of the dividend distribution account after meeting debt service reserve ("DSR") and all other reserve requirements spelt out by the Lenders.
5. Any statutory dues in respect of NCDs post COD shall be met by the promoter(s) without any recourse to the Project or only out of the dividend distribution account after meeting DSR and all other reserve requirements spelt out by the Lenders.
6. No repayment / redemption of principal of such NCD's is permissible till the tenure of the Lenders Loan.
7. No amount shall be due and payable under such NCDs and no event of default shall be declared during currency of Lenders loan.
8. The NCDs or part thereof shall not be transferred and/or assigned and/or be subject to creation of any security interest whatsoever without Lender's prior written permission.
9. The agreement for NCDs shall not contain any terms/conditions contradicting the terms/conditions sanctioned by the Lender and in case of any contradiction between the Issuer and holders/parties contributing such promoter's contribution agree that the same shall be treated to have been modified to that extant and stands aligned with the terms/conditions stipulated by the Lenders.
10. Any modification in terms & conditions of the agreement for NCDs will be with prior written permission of the Lenders.
11. NCDs shall be redeemed at the end of 20 years from the date of allotment.

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9.6 Terms of investment in CCDs of Continuum Power Trading (TN) Private Limited measured at FVTPL

1. CCDs shall not have any charge/recourse to Project assets;
2. No interest shall be payable/ accruable on CCDs till commercial operation date of the project;
3. Any dividend/interest/coupon on CCDs shall be out of dividend distribution surplus left in the trust and retention account after meeting all reserve requirements and all debt obligation and with prior permission of Lender.
4. CCDs shall not be redeemed during the currency of Lender's loan except such release is made on fresh infusion of equity (either proportionately or fully) or by conversion.
5. Prior intimation to be provided to Lender for conversion of CCDs to ordinary shares.
6. CCDs holders would have no voting rights in any annual general meeting/ extra ordinary general meeting of the company.
7. Upon conversion of CCDs, all resultant ordinary shares will have uniform rights and privileges (in all respect) with the existing ordinary shares.
8. Coupon rate shall be 10% per annum compounded annually, on cumulative basis from the date of commissioning of the project.
9. CCDs shall be compulsorily convertible into equity shares at the end of the 20 years from the date of allotment, if not converted earlier.

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10 Loans

Particulars	As at June 30, 2024
Non-current - unsecured, considered good unless otherwise stated	
Measured at FVTPL	
Loans to related parties (Refer note 10.1 and 42)	225.55
Total	**225.55**

10.1 Terms of loan given to related party, measured at FVTPL

Loan given to Continuum Power Trading (TN) Private Limited is interest free and can be recovered subject to lender's approval and in accordance with the terms of agreement entered with the lender. Accordingly, the loan is classified as non-current. Terms of the loan are given below:

(a) The tenure of the loan shall be 15 years from the date of receipts of first tranche of the loan;

(b) Continuum TN shall be entitled to repay the loan amount at will, in one or more parts, without any prepayment premium/penalty, at any time prior to the expiry of 15 years from the date of receipt of loan;

10.2 Refer note 42 for related party disclosures based on contractual terms of respective financial instruments and do not include adjustments on account of effective interest rates, fair value changes, etc.

11 Other financial assets

Particulars	As at June 30, 2024
Non-current - unsecured, considered good unless otherwise stated	
Measured at amortised cost	
Deposits with banks	
- Long term deposits with banks with remaining maturity period more than 12 months (refer note 11.1)	227.97
Security deposits	319.36
Interest on unsecured loans receivable	3.69
Accrued interest on overdue trade receivables	14.94
Other receivables	30.71
	596.67
Measured at fair value through other comprehensive income	
Derivative asset	4,840.75
	4,840.75
	5,437.42
Current - unsecured, considered good unless otherwise stated	
Measured at amortised cost	
Deposits with banks	
- Short term deposits with banks with remaining maturity period upto 12 months (refer note 11.1)	252.55
Security deposits	348.33
Accrued Interest on overdue trade receivables	37.39
Dues from a related party (refer note 42)	65.52
Other receivables	13.31
Measured at fair value through other comprehensive income	
Derivative asset	31.34
Total	**748.44**

11.1 Bank deposits amounting to ₹ 370.8 millions have been marked as lien against Bank Guarantee and Stand By Letter of Credit (SBLC) issued by various banks .

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12 Income tax assets (net)

Particulars	As at June 30, 2024
Advance tax (net of provisions as at June 30,2024: 6.15 millions)	168.90
Total	**168.90**

13 Other assets

Particulars	As at June 30, 2024
Non-current - unsecured, considered good unless otherwise stated	
Balances with government authorities (other than income taxes)	5.80
Deposits with regulatory authorities	7.93
Capital advances	831.78
Unamortised ancillary borrowing cost	5.90
Other advances	28.11
Prepaid expenses	27.83
	907.35
Current - unsecured, considered good unless otherwise stated	
Advances for new projects	10.60
Less: Provision for doubtful advance	(10.60)
	-
Advances to suppliers & employees	449.10
Balances with government authorities (other than income taxes)	19.04
Prepaid expenses	189.19
Stores & Spares (refer note 13.1)	100.52
Other advances	42.92
Total	**800.77**

13.1 This comprises of stores & spares components which the Group has stored to minimise generation losses in case of any breakdown.

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All amounts are ₹ in millions unless otherwise stated

14 Trade receivables

Particulars	As at June 30, 2024
Non-current	
Unsecured, considered good (refer note 14.6)	211.38
Total	**211.38**
Current	
Unsecured, considered good	1,498.87
Unsecured, credit impaired	8.37
Subtotal	1,507.24
Less: Expected credit loss allowance (refer note 14.5)	(8.37)
Total	**1,498.87**
Total	**1,710.25**

14.1 The credit period on sales of electricity ranges between 7-60 days.

14.2 The Group has used a practical expedient for computing the expected credit loss allowance for trade receivables based on a provision matrix. The provision matrix takes into account historical credit loss experience and adjusted for forward-looking information. The expected credit loss allowance is based on the ageing of the days the receivables are due and the rates as given in the provision matrix.

14.3 Trade receivables of the Group are largely from high creditworthy Commercial & Industrial (C&I) customers , State Electricity Distribution Company (DISCOM) and Solar Energy Corporation of India (SECI) which are Government entities. Delayed payments carries interest as per the terms of agreements with C&I customers and DISCOM. Accordingly in relation to these dues, the Group does not foresee any Credit Risk. However, loss allowance is estimated for doubtful receivables on case to case basis.

14.4 In respect of Generation Benefit Incentive (GBI) receivables from Indian Renewable Energy Development Authority, there is no specified credit period and the amounts are received by the Group as and when funds are disbursed to IREDA by Government of India.

14.5 Movement in the expected credit loss allowance

Particulars	For the three month period ended June 30, 2024
Balance at beginning of the period	**15.37**
Movement in expected credit loss allowance*	(7.00)
Balance at end of the period	**8.37**

*This includes specific provision made towards doubtful receivables.

14.6 Ministry of Power ("MoP") has notified the Late Payment Surcharge Rules, 2022 ("LPS 2022") on June 03, 2022. As per LPS 2022, discoms had an option, which was to be exercised by July 02, 2022 to reschedule all outstanding dues as on June 03, 2022, plus late payment surcharge calculated till that date, into certain number of equal monthly instalments payable on 5th of each calendar month starting from August 2022. Madhya Pradesh Power Management Company Limited (MPPMCL) has exercised an option on July 01, 2022 to pay the outstanding receivables due to the Group in 40 equated monthly installments without interest. Accordingly, the Group has recorded the modification in terms of the contract and the resultant loss primarily due to the extended interest free credit period has been recognised as a finance cost amounting to Nil in the special purpose consolidated statement of profit and loss.

Unwinding income on these trade receivables of June 30,2024 ₹ 13.48 millions is recognised as "Unwinding income on non-current trade receivable" under 'Other Income'. Trade receivables outstanding as of June 30,2024 ₹ 211.38 millions , from customers opting for EMI pursuant to LPS Rules, which are not due within the next twelve months from the end of the reporting date, are disclosed as non-current.

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14.7 Ageing of Trade receivables

As at June 30, 2024

Particulars	Not due	Outstanding for following periods from due date of payment					Total
		Less than 6 months	6 months -1 year	1-2 Years	2-3 years	More than 3 years	
Undisputed							
- considered good	1,278.21	373.44	39.19	13.68	1.38	3.15	1,709.05
- credit impaired	-	-	5.78	-	-	2.59	8.37
Disputed							
- considered good	-	-	-	-	-	-	-
- credit impaired	-	-	-	-	-	-	-
	1,278.21	373.44	44.97	13.68	1.38	5.74	1,717.42
Less: Expected credit loss allowance	-	-	(5.78)	-	-	(2.59)	(8.37)
Total	1,278.21	373.44	39.19	13.68	1.38	3.15	1,709.05

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15 Cash and cash equivalents

Particulars	As at June 30, 2024
Balances with banks	
- In current accounts	19,989.55
- In bank deposits with original maturity of less than three months	3,631.39
Total	**23,620.94**

16 Bank balances other than cash and cash equivalents

Particulars	As at June 30, 2024
Bank deposits with original maturity of more than three months but less than twelve months (refer note 16.1 and 16.2)	3,211.05
Total	**3,211.05**

16.1 Bank deposits of ₹ 410.07 millions are held as lien against bank guarantee towards connectivity / long term open access approval obtained by the Group.

16.2 Deposits includes deposits created towards Debt Service Reserve as required under financing agreement/ debenture trust deed thereof amounting to ₹ 2,177.99 millions by the Group.

16.3 Bank deposits amounting to ₹ 360.5 millions have been marked as lien against Letter of Credit (LC) and Stand by Letter of Credit(SBLC) issued by various banks.

16.4 Summary of cash and bank balances

Particulars	As at June 30, 2024
Balance in current accounts (Refer note 15)	19,989.55
Balance in bank deposits with original maturity of less than three months (Refer note 15)	3,631.39
Balance in Bank deposits with original maturity of more than three months but less than twelve months (Refer note 16)	3,211.05
Short term deposits with banks with remaining maturity period upto 12 months (Refer note 11)	252.55
Long term deposits with banks with remaining maturity period more than 12 months (Refer note 11)	227.97
	27,312.51

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17 Equity share capital

Particulars	As at June 30, 2024	
	No. of Shares	Amount
Authorised share capital		
Equity Shares of ₹ 10/- each	81,000,000	810.00
	81,000,000	**810.00**
Issued, subscribed and fully paid up		
Equity Shares of ₹ 10/- each	80,350,000	803.50
	80,350,000	**803.50**

17.1 Rights, preferences and restrictions attached to equity shares

The Company has only one class of equity shares having par value of ₹ 10/- per share. Each shareholder is entitled for one vote per share held. The Company declares & pays dividend in Indian rupees. The dividend if proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting, except in case of interim dividend. In the event of liquidation, the equity shareholders are entitled to receive the remaining assets of the Group after distribution of all preferential amounts, in proportion to their shareholding.

17.2 Reconciliation of the number of equity shares outstanding at the beginning and at the end of the reporting period

Particulars	As at June 30, 2024	
	No. of Shares	Amount
At the beginning of the relevant period	80,350,000	803.50
Add: Issued during the period	-	-
At the end of the period	**80,350,000**	**803.50**

17.3 Details of shares held by each shareholder holding more than 5% shares:

Name of shareholder	As at June 30, 2024	
	Number of shares held	% holding in that class of shares
Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited) *	80,350,000	100.00%
Total	**80,350,000**	**100.00%**

*Based on beneficial ownership

As per records of the Company, including its register of shareholders/ members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents beneficial ownerships of shares.

17.4 Details of shareholding of the promoters

As at June 30, 2024

Promoter name	As at beginning of the period	
	Number of shares held	% of total shares
Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	80,350,000	100.00%

17.5 During the period of five years immediately precedingthe date as at which the Balance Sheet is prepared:

- No class of shares were allotted as fully paid up pursuant to contract without payment being received in cash.
- No class of shares were allotted as fully paid up by way of bonus shares for consideration other than cash and no class of shares were bought back by the Company.

17.6 There are no calls unpaid.

17.7 There are no forfeited shares.

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18 Instruments entirely equity in nature

Particulars	As at June 30, 2024	
	No. of debentures	Amount
Issued, subscribed and fully paid up		
Compulsory Fully Convertible Debentures ("CFCD") of ₹ 10/- each	1,092,455,550	10,924.56
	1,092,455,550	**10,924.56**

18.1 Terms of Compulsory Fully Convertible Debentures issued to Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited, Singapore)

1 Debentures shall be fully compulsorily convertible into equity shares at the end of the 20 years from the date of allotment, if not converted earlier and convertible into equity shares at par into one equity share of ₹ 10/- each for each debenture including any unpaid interest if any on the date of conversion.

2 Coupon for the Debentures shall be ten percent per annum compounded annually, on cumulative basis to be settled in accordance with the terms mentioned above or at the sole discretion of the issuer.

3 CFCDs holders would have no voting rights in any Annual General Meeting / Extra-ordinary General Meeting of the

4 Out of total CFCDs, 9.73 % (i.e. 106,250,000 CFCDs) are pledged with lender of non fund based facility with bank.

18.2

Reconciliation of the number of CFCDs of ₹ 10/- each outstanding at the beginning and at the end of the period

Particulars	As at June 30, 2024
At the beginning of the period	1,092,455,550
Add: Issued during the period	-
Less: Redeemed during the period	-
Less: Converted during the period	-
At the end of the period	**1,092,455,550**

18.3 Details of CFCDs held by each CFCD holder holding more than 5% CFCDs:

Name of holder	As at June 30, 2024	
	No. of debentures	% holding
Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	1,092,455,550	100.00%
Total	**1,092,455,550**	**100.00%**

18.4 Details of holding of the promoters

Promoter name	As at June 30, 2024	
	No. of debentures	% holding
Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	1,092,455,550	100.00%

18.5 During the period of five years immediately preceding the date as at which the Balance Sheet is prepared:

- No CFCDs were allotted as fully paid up pursuant to contract without payment being received in cash.
- No CFCDs were allotted as fully paid up by way of bonus for consideration other than cash and no CFCDs were bought back by the Company.

18.6 There are no calls unpaid on CFCDs.

18.7 There are no forfeited CFCDs.

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All amounts are ₹ in millions unless otherwise stated

19 Other equity

Particulars	As at June 30, 2024
Retained earnings	(13,823.37)
Deemed contribution from parent company	74.83
Deemed distribution to parent company	(768.80)
Remeasurement of defined benefit plan	1.38
Cash flow hedging reserves	(732.82)
Total	**(15,248.78)**

19.1 Retained earnings

Particulars	As at June 30, 2024
Balance at beginning of the period	**(12,877.88)**
Add: Loss for the period	(1,117.03)
Add: Adjustments on account of acquisition of non-controlling interest (refer note 21.2)	242.02
Deferred tax impact on above	(70.48)
Balance at end of the period	**(13,823.37)**

Nature and purpose

Retained earnings comprise balances of accumulated (undistributed) profit and loss at each period end less any transfers to General Reserve, dividends or other distributions to shareholders. Retained earnings represents free reserve available to the Group.

19.2 Deemed contribution from parent company

Particulars	As at June 30, 2024
Balance at beginning of the period	74.83
Balance at end of the period	**74.83**

Nature and purpose

The deemed contribution from shareholders reserve is created on account of indirect benefits received from fellow subsidiary of the Group.

19.3 Deemed distribution to parent company

Particulars	As at June 30, 2024
Balance at beginning of the period	(768.80)
Balance at end of the period	**(768.80)**

Nature and purpose

Deemed distribution to parent company is created on account of indirect benefits provided to the fellow subsidiary of the Group.

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19.4 Remeasurement of defined benefit plan

Particulars	As at June 30, 2024
Balance at beginning of the period	0.57
Remeasurement of defined benefit obligation	1.09
Income tax on above	(0.28)
Balance at end of the period	**1.38**

Nature and purpose

This includes re-measurement of actuarial (losses) /gains, net of taxes, on gratuity payable to employees, that will not be reclassified to the Special Purpose Consolidated Statement of Profit and Loss.

19.5 Cash flow hedging reserves

Particulars	As at June 30, 2024
Balance at beginning of the period	-
Changes during the year	(979.29)
Deferred tax impact on above	246.47
Balance at end of the period	**(732.82)**

Nature and purpose

Effective portion of fair value gain/(loss) on all financial instruments designated in cash flow hedge relationship are accumulated in hedge reserve.

All amounts are ₹ in millions unless otherwise stated

20 Borrowings

Particulars	As at June 30, 2024
Non- current borrowings	
Measured at amortised cost	
Secured	
7.50% USD Senior Secured Notes (Refer note 20.3)	51,493.21
Term loan from financial institutions (Refer note 20.1)	43,009.37
External commercial borrowing from Continuum Energy Aura Pte. Ltd. (Refer note 20.3)	4,042.50
Unsecured	
126,253,400 Compulsory Convertible Debentures Series A (Refer note 20.6)	1,497.26
2,073,616,500 Non-convertible debentures of ₹ 10/- each issued to Continuum Energy Aura Pte. Ltd. (Refer note 20.7)	27,185.08
Total	**127,227.42**
Current borrowings	
Measured at amortised cost	
Secured	
Current maturities of long term borrowings	
Term loan from financial institutions (Refer note 20.1)	10,739.67
External commercial borrowing from Continuum Energy Aura Pte. Ltd. (Refer note 20.3)	170.13
4,061 8.75% Non convertible debentures issued to Continuum Energy Levanter Pte. Ltd. of ₹ 10,000,000/- each (Refer note 20.4)	4,782.95
7.50% USD Senior Secured Notes (Refer note 20.3)	1,987.72
Unsecured	
Current maturities of long term borrowings	
2,073,616,500 Non-convertible debentures of ₹ 10/- each issued to Continuum Energy Aura Pte. Ltd. (Refer note 20.7)	-
Total	**17,680.47**

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All amounts are ₹ in millions unless otherwise stated

20.1 Term Loan from financial institution

Terms*	Interest and Repayment	Security	Name of Borrower	As at June 30, 2024	
				Non Current	Current
Loan from financial institutions					
₹9,363.00 Millions Power Finance Corporation Limited (PFC)	Loan carries interest rate between 9.00% p.a. to 9.25% p.a. and the principle is repayable in 180 monthly instalments, commencing from the first standard due date falling 12 months after scheduled commercial operations date (SCOD) whichever is earlier.	i) A first charge by way of mortgage , over all the borrower's immovable properties (in case of leasehold land mortgage of leasehold rights), ii) A first charge by way of hypothecation, over all the borrower's movable properties and assets and intangible, goodwill, uncalled capital (iii)Pledge- 51% of issued Equity shares as well as 51% of issued OCDs; (iv)A first charge on the Trust & Retention Account (TRA) and all Bank Accounts open under TRA agreements. v)Corporate Guarantee of M/s Continuum Green Energy Holding Limited (Formerly known as Continuum Green Energy Limited) compliances of certain conditions stipulated in sanction letter.	CTRPL	-	9,401.43
₹10,580.0 Millions Power Finance Corporation Limited (PFC)	Loan carries interest rate between 9.20% p.a. to 9.70% p.a. and the principle is repayable in 180 monthly instalments, commencing from the first standard due date falling 12 months after scheduled commercial operations date (SCOD) whichever is earlier.	i) A first charge by way of mortgage, over all the borrower's immovable properties (in case of leasehold land mortgage of leasehold rights) ii) A first charge by way of hypothecation, over all the borrower's movable properties, assets and intangible, goodwill, uncalled capital iii)A first charge on the Trust & Retention Account (TRA) and all Bank Accounts open under TRA agreements. iv)Pledge- 51% of issued Equity shares as well as 51% of issued OCDs; v)Corporate Guarantee of M/s Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited) till compliances of certain conditions stipulated in sanction letter.	CGE Hybrid	10,511.92	-
₹8,984.0 Millions IRDEA	Loan at interest rate of 9.25% p.a. depending upon the date of drawdown and the principle is repayable in 72 quarterly instalments, commencing 30 September 2025.	i) First charge by way of registered mortgage on all the borrower's immovable properties/assets (both freehold and leasehold) including and pertaining to the Project. ii) First charge by way of hypothecation, over: a) entire movable properties of the Project b) entire current assets and c) entire intangible assets of the Project iii) A first charge on the Trust & Retention Account (TRA) and all Bank Accounts open under TRA agreements. iv) Pledge- 51% of issued Equity shares as well as 51% of quasi equity; v)Corporate Guarantee of M/s Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited) till compliances of certain conditions stipulated in sanction letter.	CMP	8,939.73	0.01
₹779.8 Millions Power Finance Corporation Limited (PFC)	Loan at interest rate 9.45% p.a and the principle is repayable in 216 monthly instalments, commencing from the first standard due date falling 12 months after scheduled commercial operations date (SCOD) whichever is earlier.	i) A first charge by way of mortgage over all the borrower's immovable properties . ii) A first charge by way of hypothecation, over all the borrower's movable properties and assets. iii) A first charge on the borrower's uncalled capital, operating cash flows, book debts, receivables, commissions, revenues of whatsoever nature and wherever arising of the borrower's. iv)A first charge on the Trust & Retention Account (TRA) and all Bank Accounts open under TRA agreements. v)Pledge- 51% of issued Equity shares of the borrower. vi)Corporate Guarantee of M/s Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited) till compliances of certain conditions stipulated in sanction letter.	CGE Digvijay	770.72	-
₹7,641.45 Millions IRDEA and IIFCL .	Loan at interest rate of 9.40% p.a. depending upon the date of drawdown and the principle is repayable in 72 quarterly instalments, commencing 30 September, 2024	i) Pari-passu first charge on borrower's immovable properties (in case of leasehold land mortgage of leasehold rights). ii) Pari-passu first charge by way of hypothecation, over all the borrower's movable properties ,assets and intangible, goodwill, uncalled capital. iii)Pari-passu first charge on the borrower's operating cash flows, book debts, receivables, commissions, revenues of whatsoever nature and wherever arising of the MWDPL, iv)A first charge on the Trust & Retention Account (TRA) and all Bank Accounts open under TRA agreements v)Pledge- 51% of issued Equity shares as well as 51% of issued OCDs; vi)Corporate Guarantee of M/s Continuum Green Energy Holding Limited (Formerly known as Continuum Green Energy Limited) till compliances of certain conditions stipulated in sanction letter.	MWDPL	7,013.58	305.66

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20.1 Term Loan from financial institution

Terms*	Interest and Repayment	Security	Name of Borrower	As at June 30, 2024	
				Non Current	Current
Loan from financial institutions					
₹ 1,028.44 Millions Power Finance Corporation Limited (PFC)	Loan carries interest between 8.5% p.a. to 9.2% p.a. and the principle is repayable in 180 monthly instalments ranging between 0.42% p.a. to 1% p.a. of loan, commencing from the 12 months after Date of Commencement of Commercial Operation (DCCO) of the project or COD whichever is earlier.	i) A first charge on the Trust & Retention Account (TRA) and all Bank Accounts open under TRA agreements ii) Pari passu first charge by way of hypothecation, over all the Borrower's movable properties ,assets and intangible, goodwill, uncalled capital.. iii) Pledge- 51% of issued Equity shares as well as 51% of issued OCDs; iv) Corporate Guarantee of M/s Continuum Green Energy Holding Limited (Formerly known as Continuum Green Energy Limited) till compliances of certain conditions stipulated in sanction letter.	KWDPL	-	1,032.57
₹11,457.80 Millions Power Finance Corporation Limited (PFC)	Loan carries interest rate between 9.10% p.a. to 9.70% p.a. and the principle is repayable in 204 monthly instalments, commencing from the first standard due date falling 12 months after scheduled commercial operations date (SCOD) whichever is earlier.	i)A first charge by way of mortgage , over all the borrower's immovable properties. ii) A first charge by way of hypothecation, over all the borrower's movable properties and assets. iii) A first charge on the borrower's uncalled capital, operating cash flows, book debts, receivables, commissions, revenues of whatsoever nature and wherever arising of DRPL. iv) A first charge on the Trust & Retention Account (TRA) and all Bank Accounts open under TRA agreements v)Pledge- 51% of issued Equity shares as well as 51% of issued OCDs; vi)Corporate Guarantee of M/s Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and and Continuum Green Energy (India) Private Limited) till compliances of certain conditions stipulated in sanction letter.	DRPL	11,389.43	-
₹ 4425.4.00 Millions Power Finance Corporation Limited (PFC)	Loan carries interest rate of 9.45% p.a. and the principle is repayable in 228 monthly instalments ranging between 0.29% p.a. to 0.59% p.a. of loan., commencing from the first standard due date falling 12 months after scheduled commercial operations date (SCOD) whichever is earlier.	i)A first charge by way of mortgage over all immovable properties. ii) A first charge by way of hypothecation, on all the Borrower's movable properties and assets. iii) A first charge on all the Borrower's uncalled capital, Current Assets. iv)A first charge on the Trust & Retention Account (TRA) and all Bank Accounts open under TRA agreements. v) Pledge- 51% of issued Equity shares as well as 51% of issued OCDs and CCDs; vi) Corporate Guarantee of M/s Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and and Continuum Green Energy (India) Private Limited) till compliances of certain conditions stipulated in sanction letter.	MRPL	4,383.99	-
Total				43,009.37	10,739.67

*The numbers presented in this column are the outstanding principle amounts of term loan repayable to project lenders as per contractual terms.

20.2 Term Loan From Banks

CTRPL

CTRPL has obtained the term loan facility of ₹ 8,782.5 million for its 240 MW capacity project from Power Finance Corporation Ltd (PFC). The loan facility includes non-fund based facility of ₹ 3,587.4 million against which PFC has provided undertaking in favour of HDFC Bank Limited basis, against which HDFC Bank Limited has issued Letter of Credit (LC) for equivalent amount in favour of the project suppliers. LC facility has been issued for the period of one year from date of discounting of LC. Upon completion of LC period, LC has got converted into term loan facility of PFC. Such borrowings on account of discounting of those Bill of exchange (BOEs) under the LCs have been eventually got converted into term loan on 14th December 2022, hence previous year amount has been classified on the basis of repayment terms of the term loan availed from PFC.

CTRPL had taken disbursement against BOEs discounted and hence such BoEs discounted with banks amounts to Nil (March 31, 2024: Nil ,March 31, 2023: Nil ; March 31, 2022; ₹ 2,653.81 million) at prevailing MCLR rate of the said banks.

MWDPL

MWDPL has obtained the original term loan facility of ₹ 7,729.7 million for its 148.50 MW capacity project from Indian Renewable Energy Development Agency Limited (IREDA) and India Infrastructure Finance Company Ltd (IIFCL). The loan facility includes non-fund based facility of ₹ 6,149.50 million against which IREDA & IIFCL has provided undertaking in favour of HDFC Bank Limited & IndusInd Bank Limited, for which HDFC Bank Limited & IndusInd Bank Limited have issued Letter of Credit (LC) for equivalent amount in favour of the supplier. LC facility has been issued for the period of upto three years from date of discounting of LC. Any time before and upon completion of LC period, LC will get converted into term loan facility of IREDA / IIFCL.

All amounts are ₹ in millions unless otherwise stated

20.3 External commercial borrowings

Terms*	Security, Interest and Redemption terms	Name of Borrower	As at June 30, 2024	
			Non Current	Current
ECB				
(i) Secured				
₹4,042.50 million ECB Aura	**Terms of Interest:-** Annual interest rate of 11.93% p.a. and withholding tax thereon **Terms of Redemption:** Redeemable in bullet payment of principal outstanding not later than 42 Months from the date of allotment ie before 24 Feb 2027. **Security:** ECB shall not have any security.	**Continuum Green Energy Limited(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)**	4,042.50	170.13
₹9,350.95 Millions 7.50% Senior Secured Notes ECB	**Terms of Interest:-** Annual interest rate of 7.50% p.a. and withholding tax thereon **Terms of Redemption:** Repayment is in 18 structured half yearly principal installments starting after 6 months from drawdown date. Repayment starts from Dec'24. **Security:** Collateral The obligations of each Co-Issuer with respect to the Notes (for which such Co-Issuer acts as a primary obligor and not as a Guarantor) and the performance of all other obligations of each Co-Issuer under the Indenture (to the extent of the Notes in respect of which such Co-Issuer acts as a primary obligor and not as a Guarantor) will, subject to the release of a Lien over any Collateral undertaken in compliance with the terms herein, be secured by the following Indian-law governed security package: (a) the "Common Collateral" comprising the following: • a first ranking pari passu mortgage over immovable property (including in the form of leasehold rights, but excluding immovable property in respect of which only a right to use has been provided) of such Co-Issuer, both present and future, in respect of the project(s) of such Co-Issuer; • a first ranking pari passu charge over movable assets of such Co-Issuer, both present and future, in respect of the project(s) of such Co-Issuer, other than (i) the current assets of such Co-Issuer and (ii) any Permitted Investments subscribed to, or extended by, such Co-Issuer and issued by any Affiliates of such a Co-Issuer; • a first ranking exclusive charge over the applicable Senior Debt Restricted Amortization Account and the applicable Senior Debt Mandatory Cash Sweep Account of such Co-Issuer; • a first ranking pari passu charge over the applicable Debt Service Reserve Account, the applicable Restricted Surplus Account, the applicable Restricted Debt Service Account and the applicable Senior Debt Enforcement Proceeds Account of such Co-Issuer; • a first ranking pari passu charge over the rights and benefits of such Co-Issuer under its respective project documents (including, without limitation, the power purchase agreements, insurance policies and other project documents of such Co-Issuer), both present and future; and • a first ranking pari passu pledge by the Pledgor over 100% of the equity shares of each of the Co-Issuers (other than, in the case of WIPL, where the Pledgor shall create and perfect a first ranking pari passu pledge over 65% of the equity shares of WIPL) (collectively, the "Pledge Collateral"); and (b) the "WCF (Working Capital Facility) Collateral" comprising: • a second ranking charge over the current assets of such Co-Issuer (including trade and other receivables of such Co-Issuer), but excluding any Permitted Investments subscribed to, or extended, by such Co-Issuer and issued by any Affiliates of such Co-Issuer; and • a second ranking charge over the applicable RCF Facility Enforcement Proceeds Account, the applicable TRA Revenue Account, the applicable Statutory Dues Account, the applicable Operations and Maintenance Account and the applicable Distribution Account of such Co-Issuer. The Common Collateral and the WCF Collateral are together referred to as the "Collateral". The Senior Debt Restricted Amortization Accounts and the Senior Debt Mandatory Cash Sweep Accounts are together referred to as the "Exclusive Collateral". The security over the Common Collateral (other than the Exclusive Collateral) shall be created on a first ranking pari passu basis in favor of Security Trustee acting as the security trustee on behalf of and for the benefit of (i) the Trustee and the Holders and (ii) the hedging banks with whom Co-Issuer(s) enter into Required Hedging Arrangements in relation to the Notes (such hedge banks, the "Notes Hedge Counterparties"). Additionally, the security over the Restricted Debt Service Account shall also be created on a first ranking pari passu basis for the benefit of the RCF Lenders. The RCF Lenders shall have the benefit of a second ranking charge over the Common Collateral (other than (i) the Exclusive Collateral, (ii) the Debt Service Reserve Accounts, (iii) the Restricted Surplus Accounts, and (iv) the Restricted Debt Service Accounts). The security over the WCF Collateral shall be created on a second ranking pari passu basis in favor of Security Trustee acting as the security trustee on behalf of and for the benefit of (i) the Trustee and the Holders and (ii) the Notes Hedge Counterparties. The RCF Lenders shall have the benefit of a first ranking charge over the WCF Collateral. In case a Permitted Refinancing Indebtedness is Incurred, the lenders of such Permitted Refinancing Indebtedness may have the benefit of the Collateral and the Operating Accounts Waterfall, in the same manner as the Holders of the Notes. Notwithstanding anything to the contrary herein, each of the Co-Issuers shall ensure that no Lien is created or permitted to be created or subsists in respect of, or over any, Permitted Investments made by such Co-Issuer in any Affiliate of such Co-Issuer. See "— Events of Default and Remedies" and "Risk Factors — Risks Relating to the Notes, the Guarantees and the Collateral".	BWDPL	8,876.64	342.65
₹6,757.39 Millions 7.50% Senior Secured Notes ECB		DJEPL	6,414.63	247.62
₹5,469.79 Millions 7.50% Senior Secured Notes ECB		UUPPL	5,192.34	200.43
₹9,924.45 Millions 7.50% Senior Secured Notes ECB		WIPL	9,421.03	363.68
₹7,150.37 Millions 7.50% Senior Secured Notes ECB		TWHPPL	6,787.67	262.02
₹1,550.23 Millions 7.50% Senior Secured Notes ECB		RTPL	1,471.60	56.80
₹12,735.74 Millions 7.50% Senior Secured Notes ECB		CTRPL	12,089.74	466.67
₹1,305.80 Millions 7.50% Senior Secured Notes ECB		KWDPL	1,239.56	47.85
			55,535.71	2,157.85

*The numbers presented in this column are the outstanding principle amounts repayable to the lenders as per contractual terms.

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20.4 Terms of NCDs issued to Continuum Energy Levanter Pte. Ltd.

Terms*	Security, Interest and Redemption terms	Name of Borrower	As at June 30, 2024	
			Non Current	Current
A.Non Convertible Debentures				
(i) Secured				
₹ 781.62 Millions : 698 units of Non-Convertible Debentures (NCDs) on a face value of ₹ 1,000,000/- issued at discount of 2% p.a.,	**Terms of Interest:** -Annual interest rate of 8.75% p.a. and withholding tax thereon and a 2%p.a. redemption premium and withholding tax thereon **Terms of Redemption:** -Redeemable in semi-annual unequal instalments ranging between 0.25% to 1.25% along with mandatory cash sweep (MCS) ranging between 1.625% to 3.875% and remaining as bullet payment of the principal plus any voluntary premium before February 9, 2027, or at the holder's discretion. -In accordance with the Debenture Trust Deed (DTD), the NCD holder has a right to redeem all (but not some only) of the NCDs at an amount equal to the principal amount plus the Redemption Premium applicable to the NCDs (together with interest accrued) on giving a notice to Indian Identified Entities and to the NCD Trustee in writing any time on or after (i) the date falling 12 Business Days prior to 9 February 2027 or (ii) the date on which the aggregate principal amount of all outstanding Indian Restricted Group Issuer NCDs is less than ₹ 185,00.00 million. **Security:** i) a first ranking exclusive pledge over 100% (one hundred percent) of the equity shares of the each borrower (other than in case of Watsun where Continuum Green Energy Limited(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited) shall create and perfect a first ranking exclusive pledge over 51% (fifty one percent) of the equity shares of Watsun); ii) a first ranking charge over the movable and immovable assets (both present and future) of the borrower in connection with the Project operated by the borrower (including leasehold rights, but excluding immovable property in respect of which only a right to use has been provided), other than the current assets of the borrower; PPA, insurance policies and project documents; Issue Proceeds Escrow Account, the Debt Service Reserve Account, the Restricted Surplus Account, the Senior Debt Enforcement Proceeds Account and the Senior Debt Restricted Amortization Account of the borrower. iii) a second ranking charge over the current assets of the borrower and over the RCF Facility (Working Capital Facility) Restricted amortization Account, the RCF Facility Enforcement Proceeds Account, the Operating Account, the Statutory Dues Account, the Operating and maintenance (O&M) Expenses Account, the Restricted Debt Service Account and the Distribution Account of the Issuer. iv) The NCDs are guaranteed pursuant to the Deed of Guarantee executed by the other Restricted Group Issuers(DJ,UU,BWDPL,RTPL,TWHPPL and Watsun). **Redemption for taxation reasons:** The Debentures may, be redeemed at the option of the issuer, in whole or in part, at any time, at their principal amount and dues thereon if the issuer becomes obligated to pay excess additional tax amounts due to change or amendments in the laws, regulation or treaties.	**DJEPL**	-	822.69
₹ 630.45 Millions : 563 units of Non-Convertible Debentures (NCDs) on a face value of ₹ 1,000,000/- issued at discount of 2% p.a..		**UUPPL**	-	663.67
₹ 1,038.06 Millions : 927 units of Non-Convertible Debentures (NCDs) on a face value of ₹ 1,000,000/- issued at discount of 2%.		**BWDPL**	-	1,091.97
₹ 170.21 Millions : 152 units of Non-Convertible Debentures (NCDs) on a face value of ₹ 1,000,000/- issued at discount of 2% p.a..		**RTPL**	-	179.18
₹ 1099.65 Millions: 982 units of Non-Convertible Debentures (NCDs) on a face value of ₹ 1,000,000/- issued at discount of 2%.		**WIPL**	-	1,154.30
₹ 827.54 Millions : 739 units of Non-Convertible Debentures (NCDs) on a face value of ₹ 1,000,000/- issued at discount of 2% p.a..		**TWHPPL**	-	871.14
Total			-	4,782.95

*The numbers presented in this column are the outstanding principle amounts repayable to the lenders as per contractual terms.

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20.5 Terms of CCD Series A, issued to GE EFS India Energy Investments B.V., measured at amortized cost with embedded derivative (investor put option) recognized separately

Terms*	Security, Interest and Redemption terms	Name of Borrower	As at June 30, 2024	
			Non Current	Current
CCD				
(i) Unsecured				
₹ 1,262.53 Millions : 12,62,53,400 units of compulsorily convertible debentures issued on face value of ₹ 10/-	**Terms of Interest:-** -The Series A Debentures shall carry a right to receive Specified Class A Yield as interest on the Series A Debentures and interest would accrue annually and shall be paid only to the extent the borrower has Distributable Cash in the relevant financial period. **Terms of Redemption:** -The subscriber shall have the right (but not the obligation) to seek a conversion of all or some of the Series A Debentures into such number of Class A Equity Shares at any time after the expiry of the lock-in period. Each Series A Debenture shall convert into 1 (one) Class A Equity Shares or any higher number of Class A Equity Shares in accordance with terms of agreements. **Security:** The Series A Debentures shall be unsecured and shall be subordinate to all of the debt of the borrower incurred by the borrower under a Financing Agreement and shall rank senior to Shares.	MWDPL	1,497.26	-

*The number presented in this column is the outstanding principle amount repayable to the lender as per contractual terms.

20.6 Terms of NCDs issued to Continuum Energy Aura Pte. Ltd.

Terms*	Security, Interest and Redemption terms	Name of Borrower	As at June 30, 2024	
			Non Current	Current
A.Non Convertible Debentures				
(i) Unsecured				
₹ 20,736.17 Millions: 2,073,616,500 units of Non-Convertible Debentures (NCDs) on a face value of ₹ 10/-	**Terms of Interest:-** -Annual interest rate of 12.25% and withholding tax thereon **Terms of Redemption:** -Redeemable in semi-annual equal instalments on 24 Feb and 24 August every year and remaining as bullet payment of the principal not later than 15 years from the date of allotment ie before 13 Jan 2026. **Security:** NCDs shall not have any security.	Continuum Green Energy Limited(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)	27,185.08	-

*The number presented in this column is the outstanding principle amount repayable to the lender as per contractual terms.

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20.7 Terms of working capital facility

A

Terms*	Security, Interest and Redemption terms	Name of Borrower	As at June 30, 2024	
			Non Current	Current
Working Capital				
(i) Secured				
Nil	**From-IndusInd Bank Ltd (IBL)-** **Terms of Interest:** -Annual interest rate of one year MCLR plus 0.30% p.a Security: i) First ranking charge by way of hypothecation current assets of the as more particularly set out in, and in accordance with the terms of, the Deed of Hypothecation but excluding the Issue Proceeds Escrow Account, Debt Service Reserve Account, Senior Debt Restricted Amortization Account, Restricted Surplus Account and senior debt enforcement proceeds account of the borrower. ii)First ranking charge in accordance with the terms of the Deed of Hypothecation, over certain Trust and Retention Accounts as defined under the facility agreement; iii) Second charge on the Pledged Shares of the borrower and each other Restricted Group Issuer entities held by Continuum Green Energy Private Limited (Formerly known as Continuum Green Energy (India) Private Limited) in accordance with the terms of the Share Pledge Agreement. iv) Non disposal undertaking (NDU) is by Continuum Green Energy Limited(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited) is issued in respect of NDU shares as defined in the facility agreement signed with working capital lender v)Second ranking charge over the Power Purchase Agreements entered into by the borrower, Insurance Contracts and other project documents entered into by the borrower vi)Second ranking charge over the Senior Debt Enforcement Proceeds Account vii)Guarantee issued by other restricted group issuers in favour of security trustee for the benefit of working capital lender viii)Second charge by way of mortgage over the moveable and immovable assets as more particularly identified in, and in accordance with the terms of, the Mortgage Documents;	DJEPL	-	-
Nil		UUPPL	-	-
Nil		BWDPL	-	-
Nil		RTPL	-	-
Nil		Watsun	-	-
Nil		TWHPPL	-	-
Total			-	-

A reconciliation of stock statement 6 IIEs with trade receivable as per books of accounts has been disclosed below:

Particulars	June 30, 2024
Trade Receivable as per Stock Statement submitted to IBL (A)	1,612
Add: Generation Based Incentive (GBI) (B)	104
Trade Receivable as per Financial Statements (A+B)	1,716

B Terms of working capital facility availed by Continuum Trinethra Renewables Private Limited
The borrower had availed fund based working capital facility from HDFC Bank Limited amounting to INR 150 millions which was undrawn as at June 30,2024.
The borrower had availed non- fund based SBLC facility from HDFC Bank Limited amounting to ₹ 160 Millions out which ₹ 148.77 Millions as at June 30, 2024.
Salient terms of working capital facility:

a. First Pari pasu charge by way of mortgage over all the borrower's immovable properties, both present and future along with term lender.
b. First Pari pasu charge by way of hypothecation over all the borrower's movable properties and assets, including plant and machinery, machinery Spares, equipment, tools and accessories, furniture, fixtures, vehicles, and all other movable assets, both present and future along with term lender.
c. First Pari pasu charge on the borrower's uncalled capital, operating cash flows, book debts, receivables commission, revenues of whatsoever nature and wherever arising of the borrower, both present and future along with term
d. First Pari pasu charge on the Trust and Retention Account (TRA), any letter of credit and other reserves and any other bank accounts of the borrower, both present and future along with term lender except for DSRA.

e. Corporate Guarantee (CG) of Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited). CG would be valid for :
(i) till Power Curve Guarantee Test (PCGT)/ Power Guarantee Test (PGT) for the entire Project i.e 199.9 MW (99.90 MW Wind and 100 MWAC / 140 MWDC solar capacity) is completed, to the satisfaction of Lenders, or in case of shortfall, damages are recovered from the EPC Contractor in accordance with the EPC Contract,
(ii) till not less than 2 (two) year of successful operation in adherence to EBITDA and/or generation as per Banking Base Case, to the satisfaction of Lenders,
(iii) till the time all the Securities are created and perfected in the favour of the Lender.

The Company has used the borrowings from banks and financial institutions as applicable during the period for the specific purpose for which it was taken.

C Undrawn working capital facility availed by Kutch Windfarm Development Private Limited
The borrower has been sanctioned a total of fund based and non fund based facility of ₹ 105 Millions. Out of this facility as on June 30, 2024 the borrower has availed non fund based facility of ₹ 43.35 Millions.
Borrower has availed fund based working capital facility from ICICI Bank Limited amounting to ₹ 40 millions, which was undrawn as at June 30, 2024.
The borrower has availed non fund based facility of ₹ 43.35 Millions against which various stand by letters of credit are issued in favour of Gujarat Energy Transmission Corporation Limited;
Pari passu first charge by way of mortgage in a form and manner acceptable over all the borrower's immovable properties (in case of leased land, mortgage of leasehold right) and pari passu first charge on the borrower's operating cash flows, book debts, receivables, commissions, revenues of whatsoever nature and wherever arising of the borrower and pari passu first charge on the trust and retention account (excluding debt service reserve account of principal & interest payment (DSRA) in favour of PFC), any letter of credit and other reserves and any other bank accounts of the borrower wherever maintained, both present and future pertaining to the project;
b. Pari passu first charge by way of hypothecation, in a form and manner acceptable over all the borrower's movable properties and assets, including plant and machinery, machinery spares, equipment, tools and accessories, furniture, fixtures, vehicles, and all other movable assets, both present and future, intangible, goodwill, uncalled capital, present and future relating to project of the borrower;
c. Borrower to maintain 1 quarter interest liability under DSRA or in the form of FD lien marked with ICICI Bank.
d. Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited), Singapore has given Corporate Guarantee for entire quantum and tenor of working capital facility.

D Terms of working capital facility to Continuum Green Energy Private Limited (Formerly known as Continuum Green Energy (India) Private Limited)
The borrower has been sanctioned limit of fund based facility of INR 170 Millions which was undrawn.
The borrower has been sanctioned limit of non fund based facility of INR 1,480 Millions. Out of this facility as on June 30, 2024 the borrower has availed INR 514.17 Millions towards bank guarantees.
The facility requires 25% cash margin for existing BGs and new BGs tenor upto 24 months and 35% cash margin for BG tenor greater than 24 months.

Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited , Singapore) has pledged 106,250,000 CFCDs held by it in the borrower for non fund based facility with bank.

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E Undrawn working capital facility availed by Dalavaipuram Renewables Private Limited (DRPL)
The borrower has been sanctioned fund based working capital facility from HDFC Bank Limited amounting to INR 210 Millions.

Salient terms of working capital facility:

a. First Pari pasu charge by may of hypothecation over all borrower's movable properties and assets, including plant & machinery, machine spares, equipment, tools & accessories, furniture, fixtures, vehicles, and all other movable assets, both present and future along with term lender. The security will in line with the security mentioned under pari pasu with Working capital under as sanction of term lender PFC.
b. First Pari pasu charge by may of mortgage over all the borrower's immovable properties, both present and future along with term lender. The security will be in line with the security mentioned under pari pasu with working capital under as per sanction of term lender PFC.
c. First Pari pasu charge on the borrower's uncalled capital, operating cash flows, book debts, receivables commission, revenues of whatsoever nature and wherever arising of the borrower, both present and future along with term lender.
d. First Pari pasu charge on the Trust and Retention Account (TRA), any letter of credit and other reserves and any other bank accounts of the borrower, both present and future along with term lender except for DSRA.

e. Corporate Guarantee (CG) of Continuum Green Energy Private Limited (Formerly known as Continuum Green Energy (India) Private Limited) for servicing of debt to be provided:
(i) till Power Curve Guarantee Test (PCGT)/Performance Guarantee Test (PGT) for the entire Project (272.4 MW (118.8 MW wind and 90.625 MWAC/ 153.6 MWDC solar capacity) wind-solar hybrid power project)) is completed, to the satisfaction of the Lender, or in case of shortfall, damages are recovered from the EPC Contractor in accordance with the EPC Contract;
(ii)till not less than 2 years of continuous successful operation in adherence to EBITDA and generation in line with the Base Case Business Plan, to the satisfaction of Lender.
(iii) till all the Security is created and perfected as detailed in Article 5 of this Agreement in favour of the Lender.

F Working capital facility availed by CGE Hybrid

The borrower has been sanctioned a fund based facility of ₹ 180 Millions which was undrawn.
'The borrower has been sanctioned a non fund based facility of ₹ 220 Millions. Out of this facility as on June 30, 2024, the borrower has availed total of ₹ 165.81 Millions against which various stand by letters of credit are issued in favour of Gujarat Energy Transmission Corporation Limited.

Salient terms of working capital facility:

a. A first pari pasu charge with Power Finance Corporation (PFC) by way of mortgage in a form and manner acceptable to the Lender, over all the Borrower's immovable properties, both present and future;
b. A first pari pasu charge along with (PFC) by way of hypothecation, in a form and manner acceptable to the Lender, over all the Borrower's movable properties and assets, including plant & machinery, machinery spares, equipment, tools & accessories, furniture, fixtures, vehicles, and all other movable assets, both present and future;
c. First pari pasu charge along with PFC on the Borrower's uncalled capital, operating cash flows, book debts, receivables, commissions, revenues of whatsoever nature and wherever arising of the Borrower, both present and future. Also first pari pasu charge along with PFC on the Trust & Retention Account (TRA) ,any letter of credit and other reserves and any other bank accounts of the Borrower wherever maintained, both present & future except for DSRA There will be no charge of HDFC Bank on DSRA the same will be exclusively for Term Lender only ;
d. Corporate Guarantee of M/s Continuum Green Energy Private Limited (Formerly known as Continuum Green Energy (India) Private Limited) till compliances of certain conditions stipulated in sanction letter.

G Undrawn working capital facility availed by Morjar Windfarm Development Private Limited
The borrower has been sanctioned fund based working capital facility from HDFC Bank Limited amounting to INR 400 Millions which was undrawn.

Salient terms of working capital facility:
a. Corporate guarantee from M/s Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited), Singapore, valid till creation of security and COD whichever is later.
b. Book debts - first pari passu charge on entire security as created / proposed to be created for project lenders except for DSRA and other reserve. Below are the details -
1. Pari passu first charge on the entire cashflow, receivables, book debt and revenue of the project, of whatsoever nature and wherever arising, both present and future.
2. Assignment by way of hypothecation of: (a) all the right, title, interest, benefits, claims and demands whatsoever of the borrowers in, to and under all the project document
(b) the right, title and interest and benefits of the borrower in , to and under all the clearance pertaining to the project to the extent the same are assignable;
(c) all the right, title, interest, benefit, claims and demands whatsoever of the borrower in, to and under any letter of credit, guarantee including contractor guarantees and liquidated damages, consent agreements, side letters and performance bond provided by any party to the project documents; and
(d) all the right, title, interest, benefits claims and demands whatsoever of the borrower in, to and under all insurance contracts and insurance proceeds pertaining to the projects.
3. Pari passu first charge on the Trust and Retention Account (TRA), debt service reserve and any other reserves and other bank accounts of the project whenever maintained. Except for charges on DSRA and other reserve which shall be limited to term lenders only.
c. First pari passu charge on plant and machinery, immovable property, intangible, stock and receivables (except for DSRA and other reserve) and pledge of shares. Pledge of 51% of the Promoter Contribution (inclusive of pledge on 100% equity share and pledge on 100% CCDs of core promoters/ it's affiliates) and NDU for contribution by incoming investor.

H Undrawn working capital facility CGE Shree Digvijay Cement Green Energy Private Limited
The borrower has been sanctioned a total of fund based and non fund based facility of ₹ ₹ 28.50 Millions which was undrawn.

Salient terms of working capital facility:

a. A first charge by way of mortgage in a form and manner acceptable to the Lender, over all the Borrower's immovable properties, both present and future;
b. A first charge by way of hypothecation, in a form and manner acceptable to the Lender, over all the Borrower's movable properties and assets, including plant & machinery, machinery spares, equipment, tools & accessories, furniture, fixtures, vehicles, and all other movable assets, both present and future;
c. First charge on the Borrower's uncalled capital, operating cash flows, book debts, receivables, commissions, revenues of whatsoever nature and wherever arising of the Borrower, both present and future. Also first charge on the Trust & Retention Account (TRA) (excluding DSRA) ,any letter of credit and other reserves and any other bank accounts of the Borrower wherever maintained, both present & future.
d. Corporate Guarantee of M/s Continuum Green Energy Private Limited (Formerly known as Continuum Green Energy (India) Private Limited)till compliances of certain conditions stipulated in sanction letter.

20.8 Undrawn working capital facility
The Group has been sanctioned a total of fund based and non fund based facility of ₹ 6,323.50 Millions. Out of this facility as on June 30, 2024 the Group has availed total of ₹ 1,120.53 millions
The Group has been sanctioned a limit of non fund based facility of ₹ 2,397.20 Millions . Out of this facility as on June 30, 2024 the Group has availed ₹ 1120.53 million towards bank guarantees.
The Group has been sanctioned a limit of fund based facility of ₹ 3,926.30 million. As on June 30, 2024 the Group has not availed this facility.

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20.9

Changes in liabilities arising from financing activities

The table below details change in the Group's liabilities arising from financing activities, including both cash and non-cash changes.

Particulars	As at April 01, 2024	Financing cash flows (i)	Accruals (ii)	Adjustments to other equity	New leases recognized	Other Adjustments	As at June 30, 2024
Term loans from banks and financial institutions (iii)	53,726.00	(1,647.87)	1,670.91	-	-	-	53,749.04
Working capital loans	630.78	(636.99)	6.21	-	-	-	-
External commercial borrowing	4,092.07	(21.28)	141.84	-	-	-	4,212.63
Senior notes (v)	-	54,177.22	58.91	-	-	(755.20)	53,480.93
Non-convertible debentures	63,777.30	(34,001.47)	2,192.20	-	-	-	31,968.03
Compulsory convertible debentures	1,468.93	-	28.33	-	-	-	1,497.26
Lease liabilities (vi)	1,081.48	(40.01)	23.83	-	29.86	(27.66)	1,067.50
Redemption liability (iv)	339.99	275.15	13.98	(242.02)	-	-	387.10
Deferred premium liability (vii)	-	-	-	5.15	-	5,848.95	5,854.10
Other borrowing cost	-	(332.53)	332.53	-	-	-	-
	125,116.55	17,772.20	4,468.74	(236.87)	29.86	5,066.09	152,216.59

(i) The cash flows make up the net amount of proceeds from and repayments of borrowings, interest and other liabilities arising from financing activities in the Restated Consolidated Statement of Cashflows.
(ii) Includes interest, redemption premium accruals, amortization of borrowing costs, gain/loss on extinguishment of financial liability and amounts that have been capitalized in capital work in progress.
(iii) Term loans from banks & financial institutions as at June 30, 2024 include unamortised borrowing costs of ₹ 553.45 million.
(iv) Adjustments to other equity includes adjustments to retained earnings on account of transactions with non-controlling interest (refer note 19.1)
(v) Other adjustments related to Senior notes include adjustments on account of foreign exchange gain / loss as per para 6(e) of Ind AS 23- Borrowing costs and transaction cost payable against senior notes.
(vi) Other adjustments related to lease liabilities include adjustments on account of lease liability derecognized during the period.
(vii) Other adjustments related to deferred premium liability include movement during the period.

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21 Other financial liabilities

Particulars	As at June 30, 2024
Non-current	
Financial liabilities at amortised cost:	
Security deposits (refer note 21.1)	40.59
Redemption liability (refer note 21.2)	387.10
Financial liabilities at fair value through other comprehensive income	
Deferred Premium Liability	4,901.45
Total	**5,329.14**
Current	
Financial liabilities at amortised cost:	
Security deposits (refer note 21.1)	0.23
Creditors for capital supplies/services	3,325.64
Other dues payable	275.07
Dues to related party(refer note 42)	-
Financial guarantee liability (refer note 21.3)	8.54
Financial liabilities at fair value through other comprehensive income	
Deferred Premium Liability	952.65
Total	**4,562.13**

21.1 Security deposit received from customer is interest free and payable at the end of the contract.

21.2 The Group has contractual obligation/rights to repurchase shares issued to non-controlling interests, to be settled in cash by the Group, is recognised at present value of the redemption amount as a financial liability and is reclassified from equity. Changes in the carrying value of the redemption amount are recognised in the Special Purpose Consolidated Statement of Profit and Loss as finance cost.

Redemption liability is de-recognised when the obligation is discharged. On de-recognition of a redemption liability in its entirety (or part of it), the difference between the carrying value and the sum of the consideration paid is recognised in the Special Purpose Consolidated Statement of Profit and Loss as gain or loss on extinguishment of financial liability.

21.3 The Group has issued financial guarantee to banks and financial institutions on behalf of and in respect of loan / credit facilities availed by its fellow subsidiary. No consideration was received by the Group for providing these guarantee. The Group has initially measured financial guarantee at fair value with corresponding amount recognised in deemed distribution to parent.

According to Group's policy, deemed commission on guarantees for borrowing is calculated on straight-line basis until maturity of the contract. During the three month period ended June 30, 2024, an amortisation of ₹ 2.57 has been recognised under head "other income" in the Special Purpose Consolidated Statement of Profit and Loss as deemed commission on guarantee for borrowings. The amount of loss allowance was lower than the fair value of financial guarantee initially recognised less cumulative amortisation, therefore no loss allowance was recognised in Special Purpose Consolidated Statement of Profit and Loss in relation to Deemed commission on financial guarantee contract for borrowings.

21.4 Details of fair value of the liabilities carried at amortised cost is disclosed in note 44.

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All amounts are ₹ in millions unless otherwise stated

22 Provisions

Particulars	As at June 30, 2024
Non-current	
Provision for employee benefits	
- Gratuity (refer note 41)	35.89
Total	**35.89**
Current	
Provision for employee benefits	
- Gratuity (refer note 41)	6.36
- Compensated absences	30.09
Provision towards foreseeable losses (refer note 22.1)	198.68
Provision for contingencies & litigations (refer note 22.2)	34.91
Total	**270.04**

22.1 There are certain long term contracts in SESPL for which the Group anticipates foreseeable losses and accordingly, the Group has recognised provision for such losses. Being one time & non recurring in nature, same has been disclosed as an exceptional item.

Movement in provision towards foreseeable losses

Particulars	As at June 30, 2024
Balance at the beginning of the period	**198.68**
Add: Provisions made during the period	-
Less: Provisions utilised during the period	-
Less: Provisions reversed during the period	-
Balance at the end of the period	**198.68**
Current	**198.68**
Non-current	**-**

22.2 In UUPPL & DJEPL the provision towards litigation and contingencies is made towards Deviation Settlement Mechanism (DSM) charges for the period from August 2018 to August 2020 which is currently sub-judice.

Movement in provision for contingencies & litigations

Particulars	As at June 30, 2024
Balance at the beginning of the period	**34.91**
Add: Provisions made during the period	-
Less: Provisions utilised during the period	-
Balance at the end of the period	**34.91**
Current	**34.91**
Non-current	**-**

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23 Deferred tax assets/ liabilities

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Group intends to settle its current tax assets and liabilities on a net basis. The following is the analysis of the deferred tax balances (after offset) for financial reporting purposes:

Particulars	As at June 30, 2024
Deferred tax asset	585.50
Deferred tax liabilities	2,387.98
Deferred tax liabilities(net)	**1,802.48**

23.1 Reconciliation of Deferred tax (liabilities)/assets in relation to the three month period ended June 30, 2024

Particulars	Opening balance as on April 1, 2024	Recognised in profit or loss (expense)/ credit	Recognised in other comprehensive income	Recognised directly in equity	Closing balance as on June 30, 2024
Property, plant and equipment	(3,312.90)	1,329.56	-	-	(1,983.34)
Intangible assets	(1,886.90)	-	-	-	(1,886.90)
Right-to-use assets	(130.29)	1.95	-	-	(128.34)
leases liabilities	87.58	3.72	-	-	91.30
Loans	151.74	16.68	-	-	168.42
Capital work in progress	(569.83)	(47.64)	-	-	(617.47)
Other financial assets	27.96	18.93	-	-	46.89
Investment	(4.69)	(7.35)	-	-	(12.04)
Trade receivables	12.26	(3.34)	-	-	8.92
Trade payables	-	14.62	-	-	14.62
Other Financial liabilities	(351.47)	3.63	-	(70.48)	(418.32)
Provisions	25.95	(6.57)	(0.28)	-	19.10
Borrowings	149.04	(184.56)	-	-	(35.51)
Impact of carry forward tax losses	(0.54)	37.15	-	-	36.61
Impact of unabsorbed depreciation	3,163.84	(2,092.58)	-	-	1,071.26
Cash flow hedge	-	1.09	246.47	-	247.56
Tax credits under section 94B of Income Tax Act, 1961	-	1,574.77	-	-	1,574.77
Total	**(2,638.25)**	**660.06**	**246.19**	**(70.48)**	**(1,802.49)**

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All amounts are ₹ in millions unless otherwise stated

24 Trade payables

Particulars	As at June 30, 2024
(a) Total outstanding dues of micro and small enterprises	2.90
(b) Total outstanding dues of creditors other than micro and small enterprises	2,032.23
Total	**2,035.13**

24.1 The credit period on purchases ranges between 30-45 days.

24.2 For explanations on the Group's liquidity risk management processes, refer note 43.5.

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24.3 Ageing of Trade payables

As on June 30, 2024

Particulars	Accruals	Not due	Outstanding for following periods from due date of payment				Total
			Less than 1 year	1-2 Years	2-3 years	More than 3 years	
Undisputed dues							
- MSME	0.41	-	2.49	-	-	-	**2.90**
- Others	1,960.00	0.01	71.51	0.67	0.03	0.01	**2,032.23**
Disputed dues							
- MSME	-	-	-	-	-	-	**-**
- Others	-	-	-	-	-	-	**-**
Total	**1,960.41**	**0.01**	**74.01**	**0.67**	**0.03**	**0.01**	**2,035.13**

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25 Current tax liabilities (net of advance tax)

Particulars	As at June 30, 2024
Income tax payable net of advance tax (as at June 30, 2024:₹ 6.06 millions)	34.45
Total	**34.45**

26 Other liabilities

Particulars	As at June 30, 2024
Non-current	
Deferred income on security deposits received from customers	22.83
Total	**22.83**
Current	
Statutory dues*	747.11
Advances from customers	6.62
Deferred income on security deposits received from customers	4.46
Total	**758.19**

*Includes tax deducted at source (TDS), employees provident fund, employees state insurance corporation (ESIC), employees profession tax and goods and service tax ("GST").

27 Revenue from operations

Particulars	For the three month period ended June 30, 2024
Sale of electricity	4,126.07
Other operating income	
- Income from Renewable Energy Certificate (REC)	0.04
- Generation Based Incentive (GBI)	67.58
- Sale of stores & spares(refer note 27.1)	9.36
Total	**4,203.05**

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27.1 Includes stores and spares items supplied to operation and maintenance contractor.

27.2 The Group presently recognises its revenue from contract with customers for sale of electricity net of rebates and discount over time for each unit of electricity delivered to customers. Generation Based Incentive (GBI) income is recognized over time at the same time as the revenue in relation to sale of electricity generation is recognized.

External revenue by timing of revenue	**For the three month period ended June 30, 2024**
Goods transferred at a point in time	0.04
Goods transferred over a period of time	4,193.65
Total	**4,193.69**

27.3 Refer note 38.2 for geographical information.

27.4 Contract balances

The following table provides information about receivables, contract asset and contract liability from contract with customers.

Particulars	**As at June 30, 2024**
Contract asset	
Non Current	
Unbilled revenue (Refer note 27.5)	428.03
Less: Allowance for unbilled revenue	(106.39)
	321.64
Current	
Unbilled revenue	2,305.66
	2,305.66
Total (A)	**2,627.30**
Contract liability	
Advances from customers	6.62
Total (B)	**6.62**
Receivables	
Trade receivable - Non Current	211.38
Trade receivable - Current	1,498.87
Total (C)	**1,710.25**
Net Total (A-B+C)	**4,330.93**

Contract asset is the right to consideration in exchange for goods or services transferred to the customer. Contract liability is the Group's obligation to transfer goods or services to a customer for which the Group has received consideration from the customer in advance.

27.5 The above non-current unbilled revenue represents amount receivable for sale of electricity towards 6.3 MW for which Wind Energy Purchase Agreement (WEPA) has not been signed till date. Refer note 40.

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All amounts are ₹ in millions unless otherwise stated

27.6 Significant changes in contract liability balance and unbilled revenue during the period

Contract liability - Advances from customers

Particulars	**As at June 30, 2024**
Opening balance	8.87
Less: Revenue recognized during the period from balance at the beginning of the period	(8.26)
Add: Advances received during the period not recognized as revenue	6.01
Closing balance	**6.62**

Unbilled revenue

Particulars	**As at June 30, 2024**
Opening balance	**1,661.15**
Less: Billed during the period	(1,145.73)
Add: Unbilled during the period	2,366.22
Add/Less: Other adjustments	(254.34)
Closing balance	**2,627.30**

Movement in allowance for doubtful unbilled revenue

Particulars	**As at June 30, 2024**
At the beginning of the period	106.39
Arising during the period	-
Utilised/reversed during the period	-
At the end of the period	**106.39**

27.7 The Group receives payments from customers based upon contractual billing schedules. Accounts receivable are recorded when the right to consideration becomes unconditional.

27.8 Reconciliation of revenue recognised in the Restated Consolidated Statement of Profit and Loss with the contracted price:

Particulars	**For the three month period ended June 30, 2024**
Contracted price with the customers	4,579.29
Reduction towards variable consideration (cash discounts, credits, and variable transmission and open access charges)	(385.60)
Revenue from contract with customers (as per Restated Consolidated Statement of Profit and Loss)	**4,193.69**

27.10 There are no performance obligations that are unsatisfied or partially unsatisfied during the period ended June 30,2024.

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All amounts are ₹ in millions unless otherwise stated

28 Other income

Particulars	For the three month period ended June 30, 2024
Interest income	
Bank deposits	99.61
Security deposits	0.94
Non-convertible debentures of fellow subsidiary	23.51
Overdue trade receivable	4.07
	128.13
Net gain on financial assets measured at FVTPL	
Loans given to fellow subsidiary	5.27
	5.27
Other non-operating income	
Common overheads reimbursable from fellow subsidiary (Refer note 28.1)	7.90
Interest on income tax refund	4.35
Insurance claim received	20.10
Sundry balance written back	7.00
Provision no longer required written back	0.95
Unwinding income on non-current trade receivables	13.48
Deemed commission on guarantees for borrowings (refer note 21.3)	2.57
Miscellaneous income	1.40
	57.75
Total	**191.15**

28.1 Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited) is recovering common overheads including certain debt raise expenditure from its fellow subsidiary towards expenses incurred on common resources of the Group but utilised for Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited), it's subsidiaries as well as for the fellow subsidiary.

29 Operating and maintenance expenses

Particulars	For the three month period ended June 30, 2024
Operating and maintenance expenses (Refer note 29.1)	393.87
Transmission, open access and other operating charges	294.77
Total	**688.64**

29.1 Includes cost of stores & spares item of ₹ 9.36 millions supplied to operation and maintenance contractor.

30 Employee benefits expense

Particulars	For the three month period ended June 30, 2024
Salaries, wages and bonus	105.83
Contributions to provident and other funds (Refer note 41)	5.70
Gratuity (Refer note 41)	2.22
Compensated absences	5.76
Staff welfare expenses	6.13
Total	**125.64**

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31 Finance costs

Particulars	For the three month period ended June 30, 2024
Interest and finance charges on financial liabilities carried at amortised cost	
- Working capital facility	6.21
- Term loan from bank and financial institution	1,168.81
- 7.50% USD Senior Secured Notes	49.84
- External commercial borrowing from Aura	6.45
- Non-convertible debentures issued to Aura	809.66
- Non-convertible debentures issued to Levanter (refer note 31.1)	1,378.83
- Compulsory convertible debentures issued to other than related parties	28.33
- Lease liabilities	16.32
- Redemption liability	8.75
- Interest on security deposits	0.98
Exchange differences regarded as an adjustment to borrowing costs	9.07
Option premium cost	2.74
Other borrowing costs (refer note 31.3)	332.53
Total	**3,818.52**

31.1 For the three month period ended June 30, 2024, Includes ₹ 253.69 million pertaining to re-estimation of future cash flows, which are primarily on account of part repayment of the NCD along with interest and premium.

31.2 During the three month period ended June 30, 2024, certain subsidiaries of the Company have issued US$ 650 million Senior Secured Notes. Pursuant to the same, the Group has made prepayment of certain project loans and charged off ₹ 245.23 millions in the Special Purpose Consolidated Statement of Profit and Loss .

31.3 During the three month period ended June 30, 2024, certain subsidiaries of the Group has raised USD 650 million by issuing 7.5% USD Senior Secured Notes on which audit fees amounting to Rs. 41.36 millions has been included in other borrowing cost.

32 Depreciation and amortisation expense

Particulars	For the three month period ended June 30, 2024
Depreciation of property, plant and equipment (Refer note 4)	942.33
Depreciation of right-of-use assets (Refer note 6.4)	17.96
Amortisation of intangible assets (Refer note 8)	113.73
Total	**1,074.02**

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33 Other expenses

Particulars	For the three month period ended June 30, 2024
Bank and other charges	0.05
Computer expenses	2.55
Commitment charges	15.88
Foreign exchange loss (net)	57.48
Insurance	47.68
Legal and professional fees	74.02
Payment to auditors	7.70
Printing and stationery	0.04
Rent	11.75
Rates and taxes	13.20
Repairs and maintenance	
- Plant & machinery	24.76
- Others	2.74
Site related expenses	4.12
Travelling, lodging and boarding	18.80
Net loss on financial liability measured at fair value through profit or loss	
- Compulsory Convertible Debentures	0.22
Net loss on extinguishment of financial liability	5.23
Miscellaneous expenses	17.20
Total	**303.42**

34 Exceptional Items

Particulars	For the three month period ended June 30, 2024
The Group has set aside for commitment charges due to shortfall in power supply caused by delays in the commissioning of specific projects. Some of these projects were completed during the period. Because these expenses are non-recurring, they have been classified as an exceptional item in the Special Purpose Consolidated Financial Information.	135.00
Total	**135.00**

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35 Current tax and deferred tax

35.1 Income tax expense recognised in statement of profit and loss

Particulars	For the three month period ended June 30, 2024
Current tax:	
In respect of current period	26.05
Short provision of tax relating to earlier periods	-
Total current tax expense	**26.05**
Deferred tax expense	
In respect of current period	(660.06)
Total deferred tax expense	**(660.06)**
Income tax expense	**(634.01)**

35.2 Income Tax recognised in other comprehensive income

Particulars	For the three month period ended June 30, 2024
i) Deferred tax	
Remeasurement gain/(loss) on defined benefit plans	(0.28)
Effective portion of (losses) / gains on hedging instrument in cash flow hedges	246.47
Total	246.19

35.3 Reconciliation of income tax expense and the accounting profit multiplied by Group's domestic tax rate:

Particulars	For the three month period ended June 30, 2024
Restated Loss before income tax expense	**(1,751.04)**
Income Tax Rate	29.12%
Income Tax using the Group's domestic Tax rate #	(509.90)
Effect of items that are not deductible in determining taxable profit	106.28
Utilisation of deferred tax asset	830.33
Deferred tax not recognised on 94B disallowances, unabsorbed depreciation and losses,	484.49
Effect of different tax rate	(19.92)
Unrecognised DTA on 94B related to earlier periods recognised	(1,572.85)
Others	47.55
Income tax expense recognised in Consolidated Statement of Profit or Loss	**(634.01)**

The tax rate used for the reconciliations above is the corporate tax rate plus surcharge (as applicable) on corporate tax, education cess and secondary and higher education cess on corporate tax, payable by corporate entities in India on taxable profits under Income Tax Act, 1961.

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35.4 The entities do not have any transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the period in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).

35.5 Expiry schedule of tax losses where deferred tax assets not recognised

Particulars	As at June 30, 2024
Business losses	
< 1 year	-
1 year to 5 years	-
>5 years	-
Total	**-**
Disallowances u/s 94B	
< 1 year	-
1 year to 5 years	1,757.83
>5 years	5,120.89
Total	**6,878.72**

The expiry schedule for amount of unabsorbed depreciation and interest paid to associated enterprise excluding disallowances u/s 94B has not been disclosed, as the same do not have any expiry.

35.6 The amount of deductible temporary differences, unabsorbed depreciation and unused tax losses for which deferred tax asset is not recognised in the balance sheet, are as follows

Particulars	As at June 30, 2024
Interest paid to associated enterprise excluding disallowances u/s 94B	-
Disallowances u/s 94B	6,878.72
Unabsorbed depreciation	1,931.51
Business losses	-
Total	**8,810.23**

35.7 Temporary differences amounting to ₹ 642.06 millions relating to investments in subsidiaries for which deferred tax liabilities have not been recognised as the Parent company is able to control the timing of distributions from these subsidiaries and is not expected to distribute these profits in the foreseeable future.

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36 Earnings per Equity Share

Particulars	For the three month period ended June 30, 2024
(a) Loss for the period	(1,117.03)
(b) Weighted average number of ordinary shares outstanding for the purpose of basic earnings per share (numbers)	1,172,805,550
(c) Effect of potential ordinary shares (numbers)	-
(d) Weighted average number of ordinary shares in computing diluted earnings per share [(b) + (c)] (numbers)	1,172,805,550
(e) Earnings per share for the period (Face Value ₹ 10/- per share) (not annualised)	
– Basic [(a)/(b)] (₹)	(0.95)
– Diluted [(a)/(d)] (₹)	(0.95)

36.1 Reconciliation of number of equity shares for EPS

Particulars	For the three month period ended June 30, 2024
Equity shares outstanding	80,350,000
Instruments mandatorily convertible into equity shares - Compulsory convertible debentures in the ratio 1:1	1,092,455,550
Total considered for Basic EPS	**1,172,805,550**

37 Contingent liabilities and commitments

Particulars	As at June 30, 2024
(i) Contingent Liabilities	
Claims against Group not acknowledged as debts:	
a) Income tax demands	-
(ii) Commitments	
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of capital advances)	2,882.25

37.1 The Group did not expect any outflow of economic resources in respect of the above and therefore no provision was made in respect thereof.

37.2 The group does not have any long term contract including derivative contracts for which there are any material foreseeable losses other than those disclosed in the Special Purpose Consolidated Interim Financial Statements.

37.3 Claims where the possibility of outflow of resources embodying economic benefits is remote, and includes show cause notices, if any which have not yet converted to regulatory demands, have not been disclosed as contingent liabilities.

37.4 There are certain pending civil proceedings pertaining to the land parcels owned or leased by the Group for operations including parcels on which our wind turbine generators/solar parks have been built or are going to be built. All of these cases are currently pending at various stages of adjudication and based on the management assessment, there are no possibility of outflow of resources and hence not disclosed as contingent liabilities.

38 Segment information

38.1 The Group has identified one operating segment viz, "Generation and sale of electricity" which is consistent with the internal reporting provided to the Board of Directors, who has been identified as the chief operating decision maker (CODM). The CODM is responsible for allocating resources and assessing performance of the operating segment of the Group.

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38.2 Geographical information

The Group presently caters to only domestic market i.e., India and hence there is no revenue from external customers outside India nor any of

38.3 Information about major customers

Revenue from operations which includes sale of electricity and other operating income for the three month period ended June 30, 2024: ₹ 4,203.05 millions out of which sale of electricity to two major customers accounts 27% of the total revenue.

39 Service Concession Arrangements

On 6 August 2014, two group companies (DJEPL and UUPL) have entered into a Power Purchase Agreements with the government authorities ("distribution licensee") for supply and sale of electricity.

As per the terms of the arrangements, the Group has obtained the right (a license) to supply the electricity for the period of 25 years to the distribution licensee for supply of electricity to the public at large.

The tenure of arrangements is for 25 years' which equals to the economic useful lives of the assets deputed for the generation of electricity and there is no minimum guaranteed payment. Accordingly, the Group has accounted these arrangements under intangible asset model.

Below are the main features of the concession arrangements:

-Power purchase agreements are entered for 94 W and 76 MW wind farm projects respectively for DJEPL and UUPL. Tariff prices per Kwh produced are fixed for 25 years of the arrangements which is governed by Indian State Electricity Regulatory Commission (State level regulatory authority or Commission).

-Grantor ("distribution licensee") has guaranteed to take the entire output of the generation from these wind farm projects at fixed rate per unit of output as per power purchase agreement.

-The economic benefit over the entire life of the wind farm Project is received by Grantor as it has the right to use these assets over the life of the assets. Also, the group does not have substantial residual value of the assets at the completion of concession arrangements.

-Concession arrangements period will end after 25 years from project commissioning date. These projects have been commissioned by November 2015 and December 2015 respectively for DJEPL and UUPL.

Therefore, the group has accounted the same under Appendix D of Ind AS 115, Service Concession Arrangement and accordingly derecognized property, plant and equipment related to service concession and shown as intangible asset at previous carrying amount of these property, plant and equipment as on transition date.

As the construction of these windfarm projects were outsourced by the Group, contracts awarded for the construction activities of the projects were on competitive cost efficiency basis and represents fair value of consideration transferred. Hence, no margin has been added in the cost. Accordingly, the Group has considered revenue equals to cost incurred. For the three month period ended June 30, 2024 total construction cost incurred is Nil.

40 Unbilled Revenue

Out of 199.9 MW capacity, Wind Energy Purchase Agreements (WEPA) have been signed between Bothe and Maharashtra State Electricity Distribution Company Limited (MSEDCL) for 193.4 MW. Due to delay in implementation of policy for renewable energy by the state government and also due to delay in receipt of registration certificates from Maharashtra Energy Development Agency (MEDA) against 3 WTGs, a pre-requisite for execution of WEPAs, WEPAs are not executed for 6.3 MW capacity of these 3 WTGs. Upon receipt of registration certificates, Bothe approached MSEDCL for signing of PPAs towards these WTGs. However, MSEDCL had taken a contrary & arbitrary view and rejected Bothe's valid application for signing PPAs.

Bothe approached Maharashtra Electricity Regulatory Commission (MERC) where Bothe has received partial favourable order, pursuant to which Bothe has received collection of ₹ 91 million against generation till March 31, 2017 in financial year 2021-22. Bothe has challenged MERC Order in Appellate Tribunal for Electricity (APTEL). Bothe has received a favourable judgement from APTEL where APTEL has upheld the matter and directed MSEDCL to:

i. immediately sign 6.3 MW PPA with Bothe effective from application date for MEDA registration;

ii. to pay tariff at Average Power Purchase Price (APPC) for the power supplied from the date of commissioning till application date for MEDA registration and

iii. to sign PPA w.e.f MEDA registration application date at the rate approved by MERC for WTGs commissioned in financial year 2014-15.

In October 2022; MSEDCL has been granted interim stay by Honourable Supreme court against the APTEL judgment, however the Honourable Supreme Court ha directed MSEDCL;

i. to deposit ₹ 300 millions with the Honourable Supreme Court;

ii. to pay Bothe for the electricity supplied to MH Discom at the rate of ₹ 3.5/ kWh and to deposit the difference amount with Honourable Supreme Court on bi-monthly basis.

The Group believes that with the APTEL judgement and other facts as considered above, Bothe is rightfully eligible for revenues towards 6.3 MW capacity , accordingly, Bothe has reversed the provision of ₹ 119 millions during FY 22-23.

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41 Employee benefit plans

41.1 Defined contribution plans:

The Group participates in Provident fund as defined contribution plans on behalf of relevant personnel. Any expense recognised in relation to provident fund represents the value of contributions payable during the period by the Group at rates specified by the rules of provident fund.

(a) Provident fund

In accordance with the Employee's Provident Fund and Miscellaneous Provisions Act, 1952, eligible employees of the Group are entitled to receive benefits in respect of provident fund, a defined contribution plan, in which both employees and the Group make monthly contributions at a specified percentage of the covered employees' salary. The contributions, as specified under the law, are made to the provident fund administered and managed by Government of India (GOI). The Group has no further obligations under the fund managed by the GOI beyond its monthly contributions which are charged to the Special Purpose Consolidated Statement of Profit and Loss in the period they are incurred. The benefits are paid to employees on their retirement or resignation from the Group.

Contribution to defined contribution plans, recognised in the Special Purpose Consolidated Statement of Profit and Loss for the period under employee benefits expense, are as under:

Particulars	For the three month period ended June 30, 2024
i) Employer's contribution to provident fund and pension	5.44
ii) Employer's contribution to labour fund	0.26
Total	**5.70**

(b) Defined benefit plans:

Gratuity (Unfunded)

The Group operates a gratuity plan covering qualifying employees. The benefits payable to the employee is calculated as per the Payment of Gratuity Act, 1972. The benefit vests upon completion of five years of continuous service and once vested it is payable to employees on retirement or on termination of employment. In case of death while in service, the gratuity is payable irrespective of vesting. The gratuity plan is unfunded.

The most recent actuarial valuation of the present value of the defined benefit obligation was carried out for the three month period ended June 30, 2024 by an independent actuary. The present value of the defined benefit obligation, and the related current service cost and past service cost, were measured using the projected unit credit method.

(A) Through its defined benefit plans, the Group is exposed to a number of risks, the most significant of which are detailed below:

(1) Salary risk:

The present value of the defined benefit plan liability is calculated by reference to the future salaries of members. As such, an increase in the salary of the members more than assumed level will increase the plan's liability.

(2) Interest rate risk

A fall in the discount rate which is linked to the Government Securities rate will increase the present value of the liability requiring higher provision. A fall in the discount rate generally increases the mark to market value of the assets depending on the duration of asset.

(3) Asset liability matching risk:

The plan faces the ALM risk as to the matching cash flow. entity has to manage pay-out based on pay as you go basis from own funds.

(4) Mortality risk:

Since the benefits under the plan is not payable for life time and payable till retirement age only, plan does not have any longevity risk.

(B) Principal actuarial assumptions used:

The principal assumptions used for the purposes of the actuarial valuations were as follows.

Particulars	For the three month period ended June 30, 2024
1. Discount rate	7.14% - 7.19%
2. Salary escalation	10.00%
3. Expected return of Assets	NA
4. Rate of employee turnover	12.00%
5. Mortality rate	Indian Assured Lives Mortality 2012-14 (Urban)

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(C) Expenses recognised in Special Purpose Consolidated Statement of Profit and Loss

Particulars	Gratuity
	For the three month period ended June 30, 2024
Current service cost	1.42
Interest cost	0.75
Liability transferred in/ acquisitions	0.05
Components of defined benefit cost recognised in Special Purpose Consolidated Statement of Profit and Loss	**2.22**

The current service cost and the net interest expenses for the period are included in the 'Employee benefits expenses' line item in the Special Purpose Consolidated Statement of profit and loss.

(D) Expenses recognized in the Other Comprehensive Income (OCI)

Particulars	For the three month period ended June 30, 2024
Actuarial (gains)/losses on obligation for the period	
- Due to changes in demographic assumptions	-
- Due to changes in financial assumptions	0.10
- Due to experience adjustment	(1.19)
Return on plan assets, excluding interest income	
Net (income)/expense for the period recognized in OCI	**(1.09)**

(E) Net liability recognised in the Special Purpose Consolidated Statement of Assets and Liabilities

Recognised under:	As at June 30, 2024
Non-current provision (refer note 22)	35.89
Current provision (refer note 22)	6.36
Total	**42.25**

(F) Movements in the present value of defined benefit obligation are as follows:

Particulars	For the three month period ended June 30, 2024
Opening defined benefit obligation	42.57
Interest cost	0.75
Current service cost	1.42
Liability transferred in/ acquisitions	0.05
Benefits paid directly by the employer	(1.45)
Actuarial (gains)/losses on obligations - Due to change in demographic assumptions	-
Actuarial (gains)/losses on obligations - Due to change in financial assumptions	0.10
Actuarial (gains)/losses on obligations - Due to experience	(1.19)
Closing defined benefit obligation	**42.25**

(G) Maturity profile of defined benefit obligation:

Projected benefits payable in future periods from the date of reporting	For the three month period ended June 30, 2024
Year 1 cashflow	6.36
Year 2 cashflow	4.00
Year 3 cashflow	4.02
Year 4 cashflow	4.01
Year 5 cashflow	3.95
Year 6 to year 10 cashflow	19.09
Year 11 and above	30.03

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(H) Sensitivity analysis

The Sensitivity analysis below has been determined based on reasonably possible change of the respective assumptions occurring at the end of the reporting period, while holding all other assumptions constant. These sensitivities show the hypothetical impact of a change in each of the lied assumptions in isolation. While each of these sensitivities holds all other assumptions constant, in practice such assumptions rarely change in isolation and the asset value changes may offset the impact to some extent. For presenting the sensitivities, the present value of the Defined Benefit Obligation has been calculated using the projected unit credit method at the end of the reporting period, which is the same as that applied in calculating the Defined Benefit Obligation presented above. There was no change in the methods and assumptions used in the preparation of the Sensitivity Analysis from previous years.

Projected benefits payable in future years from the date of reporting	For the three month period ended June 30, 2024
Projected benefit obligation on current assumptions	
Rate of discounting	
Impact of +1% change	(2.32)
Impact of -1% change	2.61
Rate of salary increase	
Impact of +1% change	1.80
Impact of -1% change	(1.75)
Rate of employee turnover	
Impact of +1% change	(0.28)
Impact of -1% change	0.29

(I) Other disclosures

The weighted average duration of the obligations as at June 30, 2024 is 9.00 years

All amounts are ₹ in millions unless otherwise stated

42 Related party disclosures

42.1 Details of related parties

Description of relationship	Name of the related party	
Parent company	Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	
Fellow subsidiaries	Continuum Power Trading (TN) Private Limited Continuum Energy Aura Pte. Ltd. Continuum Energy Levanter Pte. Ltd.	
Other related party which have significant influence over a subsidiary	Shree Digvijay Cement Company Limited	
Key management personnel ("KMP")	Arvind Bansal	Whole-time Director and Chief Executive Officer w.e.f. November 27, 2024 (Director upto November 26, 2024)
	Raja Parthasarathy	Director
	Arno Kikkert	Director
	N V Venkataramanan	Whole-time Director and Chief Operating Officer w.e.f. November 27, 2024 (Chief Operating Officer upto November 26, 2024)
	Marc Maria Van't Noordende	Director of the subsidiaries
	Vikram Chandravadan Maniar	Director of the subsidiaries
	Nilesh Patil	Chief Financial Officer w.e.f. November 27, 2024 (Finance Controller upto November 26, 2024)
	Gautam Chopra	Vice president- Projects Development
	Ashish Soni	Company Secretary (upto January 31, 2023)
	Mahendra Malviya	Company Secretary (from May 24, 2023)
Relatives of key management personnel with whom transactions have taken place	Anjali Bansal	Vice President- Human Resource

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Continuum Green Energy Limited
(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)
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42.2 Transactions during the period with related parties

S. No.	Particulars		For the three month period ended June 30, 2024
A	**Redemption premium on NCD**		
I	**Fellow subsidiaries**		
	Continuum Energy Levanter Pte Ltd.		417.85
		Total	**417.85**
B	**Interest income on loan/CCDs/NCDs/CFCDs during the period**		
I	**Fellow subsidiaries**		
	Continuum Power Trading (TN) Private Limited (on CCDs)		12.09
	Continuum Power Trading (TN) Private Limited (on NCDs)		23.08
		Total	**35.17**
C	**Allocable common overheads reimbursable**		
I	**Fellow subsidiaries**		
	Continuum Power Trading (TN) Private Limited		7.90
		Total	**7.90**
D	**Interest Expense**		
I	**Fellow subsidiaries**		
	Continuum Energy Aura Pte. Limited		903.12
	Continuum Energy Levanter Pte Ltd.		882.71
		Total	**1,785.83**
E	**Interest expense on External Commercial Borrowings**		
I	**Fellow subsidiaries**		
	Continuum Energy Aura Pte. Limited		141.84
		Total	**141.84**
F	**Repayment of non convertible debentures**		
I	**Fellow subsidiaries**		
	Continuum Energy Levanter Pte Ltd.		29,920.21
		Total	**29,920.21**
G	**Sale of power**		
I	**Entity having significant influence**		
	Shree Digvijay Cement Company Limited		18.34
		Total	**18.34**
H	**Reimbursement of expenses incurred on behalf of the Group by**		
I	Key management personnel		8.00
		Total	**8.00**
I	**Remuneration paid**		
I	Key management personnel		25.01
		Total	**25.01**

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42.3 Amounts outstanding with related parties

S. No.	Particulars		As at June 30, 2024
A	**Interest on intercorporate borrowings receivable**		
I	**Fellow Subsidiaries**		
	Continuum Power Trading (TN) Private Limited		3.69
		Total	**3.69**
B	**Interest receivable on CCDs/NCDs**		
I	**Fellow Subsidiaries**		
	Continuum Power Trading (TN) Private Limited		141.31
		Total	**141.31**
C	**External Commercial Borrowings (ECB) payable**		
I	**Fellow subsidiaries**		
	Continuum Energy Aura Pte Ltd.		4,042.50
		Total	**4,042.50**
D	**Loan receivable**		
I	**Fellow subsidiaries**		
	Continuum Power Trading (TN) Private Limited		803.80
		Total	**803.80**
E	**Allocable common overheads reimbursable from:**		
I	**Fellow subsidiaries**		
	Continuum Power Trading (TN) Private Limited		65.52
		Total	**65.52**
F	**Interest payable**		
I	**Fellow subsidiaries**		
	Continuum Energy Levanter Pte. Ltd.		183.02
	Continuum Energy Aura Pte Ltd.		6,744.60
		Total	**6,927.62**
G	**Liability towards premium on redemption of NCD**		
I	**Fellow subsidiaries**		
	Continuum Energy Levanter Pte. Ltd.		63.85
		Total	**63.85**
H	**Other receivables**		
I	**Entity having significant influence**		
	Shree Digvijay Cement Company Limited		0.56
		Total	**0.56**

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S. No.	Particulars		As at June 30, 2024
I	**Non convertible debentures**		
I	**Fellow subsidiaries**		
	Continuum Energy Levanter Pte. Ltd.		4,547.53
	Continuum Energy Aura Pte Ltd.		20,736.17
		Total	**25,283.70**
J	**Equity shares issued**		
I	**Entity having significant influence**		
	Shree Digvijay Cement Company Limited		79.90
		Total	**79.90**
K	**Trade receivables**		
I	**Entity having significant influence**		
	Shree Digvijay Cement Company Limited		47.41
		Total	**47.41**
L	**Security deposit receivable**		
I	**Entity having significant influence**		
	Shree Digvijay Cement Company Limited		75.00
		Total	**75.00**

Note: The amounts are based on contractual terms and do not include adjustments on account of effective interest rates, fair value changes, etc.

Compensation of key managerial personnel
The remuneration of the key management personnel of the Company, is set out below in aggregate for each of the categories specified in Ind AS 24:

Particulars	As at June 30, 2024
Short-term employee benefits	25.01
Total	**25.01**

(a) The remuneration to the key managerial personnel does not include the provisions made for gratuity, as they are determined on an actuarial basis for the Company as a whole.
(b) All decisions relating to the remuneration of the KMPs are taken by the Board of Directors of the Company, in accordance with shareholders' approval, wherever necessary.

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Other transactions:
Details of outstanding guarantee and margin given by/for the group:

Sr. No.	Name of Company (On behalf of)	Name of Company (Given by)	Nature	In favour of	As at June 30, 2024
1	SESPL (for Dayapar project in CTN)	Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)	Performance bank guarantee	Solar Energy Corporation of India Limited	163.63
2	CTN	Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)	Financial guarantee	Power Finance Corporation	5,040.00
3	Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)	Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	Corporate guarantee	Indusind Bank	1,650.00
4	MWDPL	Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	Corporate guarantee	IREDA and IIFCL	7,729.70
		Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	Corporate guarantee	HDFC Bank	400.00
5	KWDPL	Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	Corporate guarantee	ICICI Bank Ltd	85.00
		Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	Corporate guarantee	Power Finance Corporation	1,152.90
6	CTRPL	Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	Corporate guarantee	Power Finance Corporation	9,488.90
		Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited)	Corporate guarantee	HDFC Bank	310.00

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43 Financial instruments and risk management

43.1 Capital risk management

The Group manages its capital to ensure that it will be able to continue as going concern while maximising the return to stakeholders through the optimisation of the debt and equity balance. The capital structure of the Group consists of net debt offset by cash and bank balances and total equity of the Group.

Particulars	As at June 30, 2024
Non-Current	
Borrowings (Refer note 20)	127,227.42
Lease liabilities (Refer note 6)	963.20
Current	
Borrowings (Refer note 20)	17,680.47
Lease liabilities (Refer note 6)	104.30
Less: Cash and cash equivalents (Refer note 15)	(23,620.94)
Net debt	**122,354.45**
Total Equity	**(3,520.72)**
Debt to equity ratio	**N.A.**
Net debt to equity ratio	**N.A.**

The Group has not defaulted on any loans payable, and there has been no breach of any loan covenants.
No changes were made in the objectives, policies or processes for managing capital during the three month period ended June 30, 2024.
The Group has negative equity as at June 30, 2024 and March 31, 2024 hence debt to equity ratio has not been computed.

43.2 Categories of financial instruments

The following table provides categorisation of all financial instruments

Particulars	As at June 30, 2024
Financial assets	
Measured at amortised cost	
(a) Investments in non-convertible debentures	887.17
(b) Trade receivables	1,710.25
(c) Loans	-
(d) Unbilled revenue	2,627.30
(e) Other financial assets	1,313.77
(f) Cash and cash equivalents	23,620.94
(g) Bank balances other than Cash and cash equivalents	3,211.05
Measured at fair value through profit and loss	
(a) Investments in compulsory convertible debentures	520.69
(b) Loans to related parties	225.55
Measured at fair value through other comprehensive income	
(a) Derivative asset	4,872.09
Total financial assets	**38,988.81**
Financial liabilities	
Measured at amortised cost	
(a) Borrowings	144,907.89
(b) Lease liabilities	1,067.50
(c) Trade payables	2,035.13
(d) Other financial liabilities	4,037.17
Measured at fair value through other comprehensive income	
(a) Deferred premium liability	5,854.10
Total	**157,901.79**

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43.3 Financial risk management objectives

The Group's principal financial liabilities comprise borrowings, trade and other payables. The main purpose of these financial liabilities is to finance and support the Group's operations. The Group's principal financial assets comprise cash and bank balance, trade and other receivables that derive directly from its operations.

The Group is exposed to various financial risks such as market risk, credit risk and liquidity risk. The Group's senior management team oversees the management of these risks. The Board of Directors review and agree policies for managing each of these risks, which are summarised below:

(a) Market risk

Market risk is the risk of loss of future earnings, to fair values or to future cash flows that may result from a change in the price of a financial instrument. The value of a financial instrument may change as a result of changes in the interest rates, foreign currency exchange rates and other market changes that affect market risk sensitive instruments. Market risk is attributable to all market risk sensitive financial instruments including investments, loans, borrowings and deposits.

The sensitivity of the relevant profit or loss item is the effect of the assumed changes in respective market risks. This is based on the financial assets and financial liabilities held at June 30,2024

(b) Interest rate risk:

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Group's exposure to the risk of changes in market interest rates relates primarily to the Group's long term and short term debt obligations with floating interest rates. Interest rate risk is measured by using the cash flow sensitivity for changes in variable interest rate. The following table provides amount of the Group's floating rate borrowings:

Particulars	**As at June 30, 2024**
Floating rate borrowings	54,259.59
Total	**54,259.59**

Interest Rate Sensitivity Analysis

The following table demonstrates the sensitivity to a reasonably possible change in interest rates on that portion of loans and borrowings taken at floating rates. With all other variables held constant, the Group's loss before tax is affected through the impact on floating rate borrowings, as follows:

Particulars	**Interest rate**
	For the three month period ended June 30, 2024
Impact on Profit/(Loss) before tax for the year	
Increase by 50 Basis Points	(271.30)
Decrease by 50 Basis Points	271.30

The assumed movement in basis points for the interest rate sensitivity analysis is based on the currently observable market environment, showing a significantly higher volatility than in the prior years.

(c) Foreign currency risk:

Foreign currency risk is the risk that the fair value or future cash flows of an exposure will fluctuate because of changes in foreign exchange rates. The Group's exposure to the risk of changes in foreign exchange rates relates primarily to the Group's borrowings denominated in foreign currency. The Group has hedged the foreign currency exposure risk related to its senior secured notes issued on India-INX exchange denominated in USD through call spread option and call for bullet payments. Refer note 47 for hedging activities and derivatives.

The year end unhedged foreign currency exposures are given below:

Particulars of unhedged foreign currency exposure as at the reporting date (in respective currency):

Particulars	**As at June 30, 2024**
Payables	
In USD	0.01
Equivalent in ₹ million	1.14

Foreign currency sensitivity

The following table demonstrate the sensitivity to a reasonable possible change in exchange rate, with all other variables held constant. The impact on the Group's profit before tax due to unhedged foreign currency exposure is as follows:

Impact on loss before tax for the period

Particulars	**For the three month period ended June 30, 2024**
Payables	
USD currency:	
0.50% increase (%)	-0.01
0.50% decrease (%)	0.01

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43.4 Credit risk management

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Group is exposed to credit risk from its operating activities (primarily trade receivables).

a. Trade receivables

The Group has adopted a policy of only dealing with counterparties that have sufficient credit rating. Credit risk is managed through credit approvals, establishing credit limits and continuously monitoring the credit worthiness of customers to which the Group grants credit terms in the normal course of business. On account of adoption of Ind AS 109, the Group uses expected credit loss model to assess the impairment loss or gain. The Group has applied a simplified approach under Expected Credit Loss (ECL) model for measurement and recognition of impairment losses on trade receivables.

Refer note 14.5 and note 14.7 for movement in expected credit loss allowance and ageing of trade receivables.

b. Financial instruments and cash deposits

Credit risk from balances with banks and financial institutions is managed by the Group's in accordance with the Group's policy. Investments of surplus funds are made only with approved counterparties and within credit limits assigned to each counterparty. Counterparty credit limits are reviewed by the Parent's Board of Directors on an annual basis . The limits are set to minimize the concentration of risks and therefore mitigate financial loss through a counterparty's potential failure to make payments.

c. Financial guarantees

Financial guarantees have been provided as corporate guarantees to financial institutions and banks that have extended credit facilities to the Group's related party/subsidiary. In this regard, the Group does not foresee any significant credit risk exposure.

43.5 Liquidity risk management

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they become due. Cash flow from operating activities provides the funds to service the financial liabilities on a day-to-day basis. The Group regularly monitors the rolling forecasts to ensure it has sufficient cash on an on-going basis to meet operational needs.

Liquidity risk table

The table below summarises the maturity profile of the Group's financial liabilities based on contractual undiscounted payments.

Particulars	Upto 1 year	1-5 years	More than 5 years	Total
June 30, 2024				
Term loan from Bank/Financial institution - Principal	10,696.80	8,362.77	35,200.03	**54,259.60**
Working capital loan - Principal	-	-	-	-
External commercial borrowing from Aura - Principal	-	4,042.50	-	**4,042.50**
7.50% USD Senior Secured Notes- Principal	1,925.69	10,604.84	41,714.18	**54,244.71**
NCD issued to Levanter - Principal	4,547.53	-	-	**4,547.53**
NCD issued to Aura - Principal	-	20,736.17	-	**20,736.17**
Borrowings (Principal)	**17,170.02**	**43,746.28**	**76,914.21**	**137,830.51**
Term loan from Bank/Financial institution - Interest*	49.05	-	-	**49.05**
Working capital loan - Interest*	-	-	-	-
External commercial borrowing from Aura - Interest	479.59	522.46	-	**1,002.05**
7.50% USD Senior Secured Notes- Interest	4,505.95	16,107.00	11,800.15	**32,413.10**
Compulsory convertible debentures - Interest	-	718.50	2,693.14	**3,411.64**
NCD issued to Levanter - Interest & Premium	254.02	-	-	**254.02**
NCD issued to Aura - Interest	1,535.31	12,456.23	-	**13,991.54**
Borrowings (Interest & Premium)	**6,823.92**	**29,804.19**	**14,493.29**	**51,121.40**
Lease liabilities	104.30	402.47	2,814.26	**3,321.04**
Trade payables	2,035.13	-	-	**2,035.13**
Other financial liabilities	3,609.04	412.63	38.35	**4,060.02**
Total	**29,742.41**	**74,365.57**	**94,260.11**	**198,368.10**

The above table details the Group's remaining contractual maturity for its non-derivative financial liabilities with agreed repayment periods. The amount disclosed in the table have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the Group can be required to pay.

* Interest payments of floating rate loans represent interest accrued but unpaid as at the end of the reporting period.

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44 Fair Value Measurement

44.1 Fair value of the financial assets and financial liabilities that are measured at fair value on a recurring basis

Financial assets/ financial liabilities measured at fair value	Fair value as at June 30, 2024	Fair value hierarchy	Valuation technique(s) and key input(s)
Financial assets			
(a) Investments in compulsory convertible debentures	520.69	Level 3	The fair value has been determined based on discounted cash flows.
(b) Loans to related parties	225.55	Level 3	The fair value has been determined based on discounted cash flows.
(c) Derivative asset	4,872.09	Level 2	Swap pricing model based on present value calculations and option pricing model based on the principles of the Black-Scholes model
Financial liabilities			
(a) Deferred premium liability	5,854.10	Level 2	Discounted cash flow method - Future cash flows are based on terms of the deals discounted using applicable interest rate curve as of assessment date

44.2 Reconciliation of Level 3 fair value measurement:

Investments in compulsory convertible debentures

Particulars	For the three month period ended June 30, 2024
Opening balance	520.90
Additional investment/obligation	-
Reclassification of allowance for loss	-
Gain/(Loss) recognised in the Special Purpose Consolidated Statement of Profit and Loss	(0.22)
Disposals/settlements	-
Closing balance	**520.69**

Loans to related parties

Particulars	For the three month period ended June 30, 2024
Opening balance	220.28
Additional investment/obligation	-
Gain/(Loss) recognised in the Special Purpose Consolidated Statement of Profit and Loss	5.27
Deemed contribution arising from early repayment received	-
Disposals/settlements	-
Closing balance	225.55

44.3 Valuation techniques and key inputs

Particulars	Valuation technique	Significant unobservable inputs	Change	Sensitivity of the input to fair value
Investments in compulsory convertible debentures	Discounted cashflows	Discount rate	0.50%	0.50% increase / decrease in the discount rate would decrease / increase the fair value by ₹ 19.12 millions / ₹ 20.27 millions
Loans to related parties	Discounted cashflows	Discount rate	0.50%	0.50% increase / decrease in the discount rate would decrease / increase the fair value by ₹ 13.28 millions/ ₹14.18 millions

44.4 Fair value of financial assets and financial liabilities that are measured at amortised cost:

Particulars	As at June 30, 2024		Level
	Carrying Value	Fair Value	
Financial assets			
i) Investments in non-convertible debentu	887.17	983.89	3
Financial liabilities			
i) Borrowings (other than 7.50% USD Senior Secured Notes)	75,734.21	75,860.16	3
ii) 7.50% USD Senior Secured Notes	53,480.93	53,912.73	1
iii) Other financial liabilities	427.69	430.26	3

The management assessed that the fair value of cash and cash equivalents, other balances with banks, trade receivables, unbilled revenues, trade payables, lease liabilities, other financial assets and liabilities, current borrowings not disclosed above approximate their carrying amounts largely due to the short term maturities of these instruments.

There are no transfers between Level 1, Level 2 and Level 3 during the year.

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45 Additional regulatory information as required by Schedule III to the Companies Act, 2013

45.1 The Group does not have any benami property, where any proceeding has been initiated or pending against the Group for holding any benami property.

45.2 The Group has not traded or invested in Crypto currency or Virtual Currency during each reporting year.

45.3 There were no Scheme of Arrangements entered by the Group during each reporting period, which required approval from the Competent Authority in terms of sections 230 to 237 of the Companies Act, 2013.

45.4 The Group did not have any transactions with Companies struck off under Companies Act, 2013 or Companies Act, 1956.

45.5 The Group has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
(a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company (Ultimate Beneficiaries) or
(b) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

45.6 The Group has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the group shall:
a. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
b. provide any guarantee, security or the like on behalf of the ultimate beneficiaries.

45.7 None of the entity of the Group has been declared willful defaulter by any bank or financial institution or government or any government authority.

45.8 The Group has complied with the number of layers prescribed under the Companies Act, 2013, read with the Companies (Restriction on number of Layers) Rules, 2017.

45.9 There are no loans or advances to promoters, directors, KMPs and related parties, either severally or jointly with any other person, that are (a) repayable on demand or (b) without specifying any terms or period of repayment.

45.10 There are no charges or satisfaction which are yet to be registered with the Registrar of Companies beyond the statutory period.

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46 Share based payments

Phantom Stock Units Option Scheme (PSUOS), 2016

Certain eligible employees of the Group are entitled to receive cash settled stock based awards pursuant to PSUOS 2016 administered by Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited, Singapore). The Scheme was approved by the Board of Directors of Parent company which was made effective from July 19, 2016. Under the terms of the Scheme, up to 3 million of Phantom Stocks Units were made available to eligible employees of the Group which entitle them to receive, cash equivalent to the difference between fair market value of the shares relevant to the date of settlement or the minimum cost escalation on year on year basis, whichever is higher and the exercise price of the shares underlying the option , subject to maximum vesting period of 4 years during which the employee has to remain in continuous employment with the group.
Since the group has no obligation to settle the Phantom Stock Units, this is classified as an equity settled share based payment.

According to the Scheme, the employee selected by the Board of parent company from time to time will be entitled to units as per the grant letter issued by the Board, subject to the satisfaction of prescribed vesting conditions. Options granted under this scheme would vest in pre-defined percentage basis upon completion of years of services.

The movement of options outstanding under Phantom Stock Units Option Scheme are summarised below :

	June 30, 2024	
Phantom stock units	**No. of Options**	**Weighted average exercise price**
Balance at the beginning of the period	1,247,092	220.83
Granted during the period	-	-
Transfers during the period/ year	-	-
Cancelled during the period	24,856	199.24
Balance at the end of the period/ year	**1,222,236**	**221.27**
Exercisable at the end of the period	**1,222,236**	**221.27**
Weighted average fair value of the options granted during the period	-	

Valuation method

The fair value is determined using a median of the equity valuations derived from three different methods; i.e., Discounted Cash Flow Method, Transaction Comparable Approach and Trading Comparable Approach.

Expense arising from equity-settled shared- based payment transactions in Special Purpose Consolidated Statement of Profit and Loss for the period is Nil.

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47 Hedging activities and derivatives
Derivatives designated as hedging instruments
Cash flow hedges

During the three month period ended June 30, 2024, the Group, preparing its books in INR (as its functional currency), hedged the foreign currency exposure risk related to its Senior Secured notes issued on India-INX exchange denominated in USD through call spread option and call for bullet payments ("together referred to as derivative financial instruments"). These derivative financial instruments are not entered for trading or speculative purposes.

The Group documented each hedging relationship and assessed its initial effectiveness on inception date and the subsequent effectiveness is being tested on a quarterly basis using dollar offset method. The Group uses the Swap pricing model based on present value calculations and option pricing model based on the principles of the Black-Scholes model to determine the fair value of the derivative instruments. These models incorporate various market observable inputs such as underlying spot exchange rate & forward rate, the contracted price of the respective contract, the term of the contract, the implied volatility of the underlying foreign exchange rates and the interest rates in respective currency. The changes in counterparty's or entities credit risk had no material effect on the hedge effectiveness assessment for derivatives designated in hedge relationship and the value of other financial instruments recognised at fair value. The hedge contracts were effective as of June 30, 2024.

The fair value of the derivative position recorded under derivative assets and derivative liabilities are as follows:

Particulars	As at June 30, 2024
Asset	
Non-Current	
Derivate contract asset:	
Call spread option	3,135.40
Call	1,705.35
Total	**4,840.75**
Current	
Derivate contract asset:	
Call spread option	31.34
Call	-
Total	**31.34**
Liabilities	
Non current	
Deferred premium liability	
Call spread option	2,918.77
Call	1,982.68
Total	**4,901.45**
Current	
Deferred premium liability	
Call spread option	618.55
Call	334.10
Total	**952.65**

The derivative contracts outstanding as at June 30, 2024 were assessed to be highly effective and a net loss on Cash Flow Hedges of ₹ 732.82 millions was included in other comprehensive income statement.

Maturity Profile of hedge contracts
June 30, 2024

Particulars	Upto 1 year	1-5 years	More than 5 years	Total
Derivate contract asset:				
Call spread option	31.34	974.94	2,159.96	**3,166.24**
Call	-	-	1,705.35	**1,705.35**
Deferred premium liability				
Call spread option	644.12	2,303.16	1,687.28	**4,634.56**
Call	347.99	1,393.27	1,393.01	**3,134.27**

Movement in cash flow hedging reserve for derivatives designated as cashflow hedges is given below:

Particulars	For the three month period ended June 30, 2024
Opening balance	-
Movement during the period:	
Call spread option	(370.59)
Call	(611.44)
Amount reclassified to income statement	2.74
Tax impact on above	246.47
Closing balance	**(732.82)**

CONTINUUM GREEN ENERGY LIMITED

DELOITTE HASKINS & SELLS LLP MUMBAI

Continuum Green Energy Limited
(Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)
CIN: U40102TZ2007PLC038605
Notes to the Special Purpose Consolidated Interim Financial Statements
All amounts are ₹ in millions unless otherwise stated

48 Disclosure of additional information as required by Division II of Schedule III to the Companies Act, 2013:

Information as at and for the three month period ended June 30, 2024

Name of the entity in Group	Net Assets i.e., total assets minus total liabilities		Share in profit or loss		Share in other comprehensive income		Share in total comprehensive income	
	As % of consolidated net assets	Amount	As % of restated consolidated profit or loss	Amount	As % of consolidated other comprehensive income	Amount	As % of consolidated total comprehensive income	Amount
Parent								
Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)	-190.09%	6,692.59	92.67%	(1,035.15)	-0.04%	0.27	55.97%	(1,034.88)
Subsidiaries								
Continuum Trinethra Renewables Private Limited (CTRPL)	-24.72%	870.34	30.63%	(342.10)	23.90%	(174.96)	27.96%	(517.06)
Watsun Infrabuild Private Limited (Watsun)	-9.03%	318.09	-8.85%	98.91	18.06%	(132.18)	1.80%	(33.27)
Srijan Energy Systems Private Limited (Srijan)	-5.85%	205.97	0.84%	(9.38)	0.00%	-	0.51%	(9.38)
Bothe Windfarm Development Private Limited (Bothe)	-45.56%	1,604.14	32.20%	(359.66)	17.00%	(124.45)	26.18%	(484.11)
Uttar Urja Projects Private Limited (UUPPL)	-4.57%	160.98	-21.99%	245.59	10.26%	(75.11)	-9.22%	170.48
DJ Energy Private Limited (DJEPL)	-6.82%	240.03	-28.12%	314.07	12.39%	(90.66)	-12.08%	223.41
Trinethra Wind and Hydro Power Private Limited (Trinethra)	14.04%	(494.27)	-33.79%	377.44	13.00%	(95.17)	-15.27%	282.27
Renewables Trinethra Private Limited (RTPL)	-2.54%	89.34	-8.60%	96.05	3.03%	(22.20)	-3.99%	73.85
Morjar Renewables Private Limited (MRPL)	-92.68%	3,262.89	1.54%	(17.25)	0.00%	-	0.93%	(17.25)
CGE Hybrid Energy Private Limited	-112.34%	3,955.09	39.06%	(436.33)	0.00%	-	23.60%	(436.33)
DRPL Captive Hybrid Private Limited (DRPL Captive)	-0.77%	27.26	0.03%	(0.30)	0.00%	-	0.02%	(0.30)
Continuum MP Windfarm Development Private Limited (Continuum MP)	-120.01%	4,225.14	-1.32%	14.79	0.00%	-	-0.80%	14.79
CGE Shree Digvijay Cement Green Energy Private Limited	-2.46%	86.63	1.35%	(15.07)	0.00%	-	0.82%	(15.07)
Dalavaipuram Renewables Private Limited (DRPL)	-138.86%	4,888.95	4.83%	(53.98)	0.00%	-	2.92%	(53.98)
Srijan Renewables Private Limited (SRPL)	-1.06%	37.26	0.05%	(0.54)	0.00%	-	0.03%	(0.54)
CGE Renewables Private Limited (CRPL)	-0.98%	34.48	0.82%	(9.16)	0.00%	-	0.50%	(9.16)
CGE II Hybrid Energy Private Limited	-9.68%	340.66	0.03%	(0.29)	0.00%	-	0.02%	(0.29)
Kutch Windfarm Development Private Limited (KWDPL)	-1.18%	41.63	1.04%	(11.60)	2.40%	(17.55)	1.58%	(29.15)
Shubh Wind Power Private Limited (Shubh)	0.03%	(1.03)	0.02%	(0.22)	0.00%	-	0.01%	(0.22)
Morjar Windfarm Development Private Limited (MWDPL)	-4.55%	160.09	4.07%	(45.50)	0.00%	-	2.46%	(45.50)
Bhuj Wind Energy Private Limited (Bhuj)	0.03%	(1.13)	0.02%	(0.18)	0.00%	-	0.01%	(0.18)
JAMNAGAR RENEWABLES PRIVATE LIMITED	0.00%	-	0.00%	-	0.00%	-	0.00%	-
JAMNAGAR RENEWABLES ONE PRIVATE LIMITED	0.00%	0.04	0.01%	(0.06)	0.00%	-	0.00%	(0.06)
JAMNAGAR RENEWABLES TWO PRIVATE LIMITED	0.00%	0.04	0.01%	(0.06)	0.00%	-	0.00%	(0.06)
		20,052.62		(154.83)		(732.28)		(886.99)
InterCompany elimination and consolidation adjustments	859.65%	(30,265.94)	-6.53%	72.95	0.00%	-	-3.94%	72.83
Total	100.00	(3,520.72)	100.00	(1,117.03)	100.00	(732.01)	100.00	(1,849.04)

DELOITTE HASKINS & SELLS LLP
MUMBAI

CONTINUUM GREEN ENERGY LIMITED

All amounts are ₹ in millions unless otherwise stated

49 Significant events after the reporting period

(a) The name of the Company has been changed from Continuum Green Energy (India) Private Limited to Continuum Green Energy Private Limited with effect from August 02, 2024, as per approval received from the Registrar of Companies, Haryana. Further, the name of the Company has been changed from Continuum Green Energy Private Limited to Continuum Green Energy Limited with effect from November 18, 2024, as per approval received from the Registrar of Companies, Haryana.

(b) In June 2024, few subsidiaries of the Group have issued 7.5% US$ Senior Secured Notes in the form of External Commercial Borrowing ('ECB') of USD 650 million collectively. Out of the proceeds received the NCDs are partly redeemed and repaid along with interest and redemption premium amounting to ₹ 33,299.52 millions during the three month period ended June 30, 2024 by few subsidiaries to Continuum Energy Levanter Pte Ltd. The balance outstanding of NCDs including interest and redemption premium thereof of ₹ 4,782.95 millions and outstanding loan (including interest and prepayment charges) of CTRPL and KWDPL amounting to ₹ 10,679.24 millions were repaid in full in July 2024.

(c) The Company acquired 100% stake in Continuum Power Trading (TN) Private Limited from Continuum Green Energy Holdings Limited (Formerly known as Continuum Green Energy Limited, Singapore) on August 07, 2024, for a consideration of ₹461.84 million.

(d) Subsequent to the three month period ended June 30, 2024, 109,24,55,550 Compulsorily Fully Convertible Debentures ("CFCDs") issued by the Company aggregating to ₹ 10,924.56 millions have been converted into 109,24,55,550 fully paid up equity shares having face value of ₹ 10/- (Indian Rupees Ten only) each of the Company upon the request received from CFCDs holder for such conversion pursuant to approval of resolution passed by Board of directors of Company on September 13,2024. To facilitate the said transaction, the authorised equity share capital of the Company has been increased from ₹ 810 million divided into 81,000,000 equity shares of ₹ 10 each to ₹ 11,750.00 millions divided into 1,175,000,000 equity shares of ₹ 10 each pursuant to approval of resolution passed by members of Company on July 09, 2024.

(e) Subsequent to the three month period ended June 30, 2024, the Company has received ₹ 12.56 billion (approx. US $ 150 million) in the form of new equity pursuant to a definitive agreement entered into, to support Group's continued deployment of wind-solar hybrid energy generation and storage projects across India. To facilitate the said transaction, the authorised equity share capital of the Company has been increased from ₹ 11,750 millions divided into 1,175,000,000 equity shares of ₹ 10 each to ₹ 13,750.00 millions divided into 1,375,000,000 equity shares of ₹ 10 each pursuant to approval of resolution passed by members of Company on September 05, 2024

(f) Subsequent to the three month period ended June 30, 2024, MWDPL Board in its meeting dated 29th October 2024 approved a resolution for the conversion of 63,12,670 Series A Compulsorily Convertible Debentures (CCDs) into an equivalent number of Class A equity shares to GE EFS India Energy Investments B.V. Upon conversion of CCDs MWDPL has transitioned from a wholly-owned subsidiary to a subsidiary of SESPL.

(g) For the proposed Initial Public Offering, the authorised equity share capital of the Company has been increased from ₹ 13,750.00 millions divided into 1,375,000,000 equity shares of ₹ 10 each to ₹ 20,000.00 millions divided into 2,000,000,000 equity shares of ₹ 10 each as per resolution passed by members of Company on November 27, 2024

50 The Special Purpose Consolidated Interim Financial Statements of the Group have been approved for issuance in accordance with the resolution of the board of directors on

For and on behalf of Board of Directors of
Continuum Green Energy Limited (Formerly known as Continuum Green Energy Private Limited and Continuum Green Energy (India) Private Limited)

Arvind Bansal	N.V. Venekataramanan	Nilesh Patil	Mahendra Malviya
Whole time Director & CEO	Whole time Director	Chief Financial Officer	Company Secretary
DIN : 00139337	DIN : 01651045		Membership No. : A27547
Place: Mumbai	Place: Mumbai	Place: Mumbai	Place: Mumbai
Date: November 27, 2024	Date: November 27, 2024	Date: November 27, 2024	Date: November 27, 2024

CONTINUUM GREEN ENERGY LIMITED